## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company E.C.D. LINYID

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PRORATION OFFICE		Τ

Operator

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address P. O. Box 3249, Eng	lewood, CO	80155					SEP 06 198 <b>5</b>	0 ±0
Reason(s) for filing (Check proper box)					Other (Please exp			
New Well Ch.	ange in Transporter of	:				$\sim$	IL CON. DI	<b>V.</b>
	Oil	Dry 0	Gas					
Recompletion	i - ::	lo⊁n ´	densate		Well Na	me	DIST. 3	
^ Change in Ownership	Casinghead Gas	<u>FO</u> Con	uensate					
f change of ownership give name and address of previous owner	El Paso I	Natural Gas	, P.O.	Box 49	90, Farmi	ngton, NM	87499	
I. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well	No. Pool Name, In	cluding Form	ation		Kind of Lease State, Federal or Fee	USA	Lease No.
Newberry LS		1 Blanco	<b>M</b> V			State, Federal Of Fed	SF	078146
Location								
Unit Letter	990	Feet From Th	eN		Line and	990	Feet From The	
Line of Section 34	Township	32N		Range	12W	, NMPM	San Juan	County
Conoco Inc. Surface Name of Authorized Transporter of Casir El Paso Natural Gas If well produces oil or liquids, give location of tanks.	nghead Gas or Dry		Rge.	Address (C	ive address to which	h approved copy of thi O, Farming		,
If this production is commingled with that	from any other lease of	nool give commingling	order numbe	er				
NOTE: Complete Parts IV as	nd V on reverse			11		OIL CONSERVA	TION DIVISION	. c. 400r
				APPRO		00110211171	SFP (	) 6, 1 <b>985</b> _
I hereby certify that the rules and regula with and that the information given is t	itions of the Oil Consei rue and complete to th	vation Division have be ie best of my knowledg	een complied ge and belief		VEO	rab JC		
Just MEX	mmy			TITLE	rm is to be filed in	compliance with RUL		SOR DISTRICT 罢
Gr. Regulatory Analy	(Signa <b>x</b> ure) <b>y s t</b>			panied b	y a tabulation of the	deviation tests taker	illed or deepened well, this n on the well in accordance	with RULE 111.
	(Title)			11			letely for allowable on new a	
<u> </u>	EP 1 1995				only Section I, II, III such change of con		of owner, well name and or r	number, or transporte
	(Date)			Separa	ite Forms C-104 mu	st be filed for each po	ool in multiply completed w	rells.
				••				

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esting Method (pilot, back pt.)	Tubing Presssure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test · MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AS WELL			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
sength of Test	Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Aun To Tanks	Date of Test	Producing Method (Flow, pump. ga	ווְנִי פֿוֹכִי)
TEST DATA AND REQUEST	LOB ALLOWABLE OIL WI	(Test must be affer recovery of total depth or be for full 24 hours)	volume of load oil and must be equal to or exceed top allowable for t
HOLE SIZE	CASING & TUBIN	DEPTH SET	SACKS CEMENT
3213 3 IOH	<del> </del>	AND CEMENTING RECORD	
	ONIGHZ	000000011111111111111111111111111111111	
Perforations			Debth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	AldeQ eniduT
beblude siso	Date Compl. Ready to Prod.	Total Depth	0.1.8.9
Designate Type of Completion	li∌W liO (X) — ue	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res.v
V. COMPLETION DATA			