Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mc Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

NO CIO DIANA REL, MACO, TIMO OF THE				ALLOWAB PORT OIL			AS			······································	
Perator Amoco Production Company						Well API No. 3004560081					
^{ddress} 1670 Broadway, P. O. B	ox 800	, Denv	er,	Colorado							
eason(s) for biling (Check proper box) lew Well lecompletion Thange in Operator N		d Gas 🔲	Dry Cond	Gas		Englewoo	d, Color	ado 80	155		
nd address of previous operator Term L. DESCRIPTION OF WELL A										.,	
Lease Name NEWBERRY LS	Well No. Pool Name, Includin 2 BLANCO (MESA				·			Lease No. RAL SF078146			
ocation Unit LetterM	: <u> </u>	45/190	_ Fect	From The FS	L Line	and <u>890</u>	Fce	t From The .	FWL	Line	
Section 34 Township	,32N		Rang	ge12W	, Ni	мрм,	SAN JU	IAN		County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU	RAL GAS			-616-6	is to be se		
Name of Authorized Transporter of Oil CONOCO	or Conder			Р. О. ВО	Address (Give address to which approved copy of this form is to be sent O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casing EL PASO NATURAL GAS COM				Address (Give address to which approved P. O. BOX 1492, EL PASO,							
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	7			
this production is commingled with that f	rom any ot	icr lease or	pool,	give commingl	ing order num	ber:					
Designate Type of Completion -	- (X)	Oil Well	·	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spurkled	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas	Top Oil/Gas Pay			Tubing Depth		
'erforations	L				1			Depth Casir	ng Shoe		
		TUBING	, CAS	SING AND	СЕМЕЙП	NG RECOF	RD	<u></u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
Taran A. Francisco	F COD		A DT	г	J						
7. TEST DATA AND REQUES 111. WELL (Test must be after re Date First New Oil Run To Tank	ecovery of to	otal volume	of loa	od oil and must	be equal to or Producing M	r exceed top all lethod (Flow, p	lowable for this sump, gas lýt, e	depth or be	for full 24 hou	75.)	
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
	Oil - Ubls.				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Buis	·]			
GAS WELL Actual Frod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC Thereby certify that the rules and regul	ations of the	e Oil Conse	rvatio	n		OIL CO	NSERV	ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 08 1999						
J. J. Hampton					By_	3 N d.					
Singature J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Title						<u> </u>	SUPERVI	10 NO 12	STRICT #	3	
Janaury 16, 1989				-5025	Title	<i></i>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.