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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	U THAN	12PC	JHI UIL	AND NAT	UHAL GA		DI Ma				
Decision AMOCO PRODUCTION COMPANY						300456008100					
	80201										
Oil	Change in T	ranspor Ory Gas		Othe	s (Please expla	iin)					
											
		Pool Na	me Includia	o Fermation		Kind o	(Lease	Le	sse No.		
Lease Name Well No. Pool Name, Including Fyrmation Rund of Lease Lease NEWBERRY LS 2 BLANCO MESAVERDE (PRORATED GASState, Federal or Fee											
:11	90	Pect Fro	m The	FSL Line	and89	0r∾	et From The	FWL	Line		
32N		Range	12W	, NM	1PM,	SAN	JUAN		County		
						Address (Give address to which approved copy of this form is to be sent)					
									u) - ′ ·		
Unit :	i		İ				TX 79978				
rom any othe	r lease or po	ool, give	e commingli	ing order numb	er:						
(X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
	. Ready to I	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Slice						
Ti	IRING ("ASIN	IG AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET SACKS CEMENT						
					TEREIVE III						
				1000							
T FOR A	LLOWA	BLE		<u> </u>	IN PAGE	18 3 JA21	<u> </u>	_			
covery of tol	al volume o	f load o	il and must	be equal to or	exceed topol		apli or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test					Producing Metho (1949)						
Tubing Pressure			Casing Pressure			Choke Size					
Oil - Bbls.				Water - Bbls.			Gas- MCF				
JAS WELL ctual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990						
Signalure Doug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT 13						
Printed Name Title July 5, 1990 303-830-4280 Date Telephone No.											
	Oil Casinghead Oil Casinghead AND LEA 11 32N SPORTEF The Complete Complete Complete Complete Complete Complete Complete Case Case Case Case Case Case Case Cas	Change in TOI Casinghead Gas Tubing Pressure Casinghead Gas Tubing Pressure Casinghead Gas Tubing Casinghead G	Change in Transpor Oil Dry Gas Casinghead Gas Condens AND LEASE Well No. Pool Na 2 BLAN 1190 Feet Fro 32N Range SPORTER OF OIL ANI Or Condensate or Condensate Well No. Pool Na 1190 Feet Fro 32N Range SPORTER OF OIL ANI Or Condensate Oil Well O Oil Well O Oil Well O TUBING, CASIN CASING & TUBING S Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Well No. Pool Name, Including BLANCO MES. 1190 Feet From The 32N Range 12W SPORTER OF OIL AND NATULY OF Condensate PANY Unit Sec. Twp. Rge. Tom any other lease or pool, give comminging to the Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE TUBING CASING & TUBING SIZE Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Stut-in) ATE OF COMPLIANCE stions of the Oil Conservation that the information given above mowledge and belief. Admin. Supervisor Title 3(13-830-4280	COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Well No. Pool Name, Including Frimation 2 BLANCO MESAVERDE (1190 Feet From The FSL Line 32N Range 12W NN POORTER OF OIL AND NATURAL GAS Or Condensate Address (Give PANY Unit Soc. Twp. Rge. Is gas actually Commany other lease or pool, give commingling order numb (X) Oil Well Gas Well New Well (X) Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top Oil/Gas I TUBING, CASING AND CEMENTH CASING & TUBING SIZE TFOR ALLOWABLE Covery of total volume of load oil and must be equal to or Date of Test Tubing Pressure Casing Press. Casing Press. Length of Test Bbls. Water - Bbls. Length of Test Bbls. Condensity of the Oil Conservation that the information given above moveledge and behef. Admin. Supervisor Title Title 303-830-4280 Title	Change in Transporter of: Oil	COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Casinghead Gas Casinghead Casinghead Gas Casinghead Ca	COLORADO 80201 Change in Transporter of Casinghead Gas Condensate Condensate Casinghead Gas Casinghead Gas Condensate Casinghead Gas Ca	COLORADO 80201 Change in Transporter of: ON Dry Gas Catinghead Gas Condensate NOD LEASE Well No. Pool Name, Including Frimation Range 12W NAMPM, SAM JUAN SPORTER OF OIL AND NATURAL GAS OF Condensate OF Conde			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.