

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

205

10. FIELD AND POOL, OR WILDCAT

Largo Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-27-N, R-7-W

N.M.P.M.

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

950'S, 1750'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6586' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*07-09-76 TD 4000'. Ran 98 joints 2 7/8", 6.4#, J-55 production casing, 3989' set at
4000'. Baffle set at 3989'. Cemented with 560 cu. ft. cement. WOC
18 hours. Top of cement at 2240'.08-04-76 Tested casing to 4000#--OK. PBDT 3964'. Perf'd 3900', 3903', 3924', 3927',
3930', 3932' with 1 shot per zone. Frac'd with 29,000#--20/40 sand and
28,770 gallons treated water. Dropped no ball sets. Flushed with 957 gallons
water.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. G. Duises*

TITLE Drilling Clerk

DATE August 16, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side