Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEPARTMENT OF THE INTERIOR STATES DEPARTMENT OF THE INTERIOR STAT



			SF 078840
	SUNDRY NOTICES AND REPORTS ON WELLS		.6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FOR PERMIT-" for such proposals			
-			7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SUBMIT IN TRIPL	NOTE NOTE	SAN JUAN 28-7 UNIT
1.	TYPE OF WELL		8 WELL NAME AND NO.
	OIL WELL GAS WELL OTHER [SAN JUAN 28-7 UNIT #113M
2.	NAME OF OPERATOR	Olyma Ongle	9. API WELL NO.
	CONOCO INC.	·	30-039-25886
3.	ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
	10 Desta Drive, Suite. 100W Midland, Texas		BLANCO MV/BASIN DAKOTA
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc		11. COUNTY OR PARISH, STATE
	965' FSL - 1725' FEL, UNIT LETTER		RIO ARRIBA COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA			· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION		TYPE C	FACTION
	Notice of Intent	Abandonment	Change of Plans
	Subsequent Beneat	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
		Other: 4-1/2" Casing Repo	
		Other. 4-1/2 Casing Repu	(Note: Report results of multiple completion on Well Completion or
13.	Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is		
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			to this work.)
	11/02/98 Ran 178 joints 4-1/2", 10.5#, J-55, STC casing. Total footage 7503.54', depth of shoe 7515', depth of collar 7472'. Cement with 580 sx. Class B-50/50 + 2% Gel, .25 PPS Cello Flake + .1% D-46, .4% B14, .2% D-65, .1% D-		
	500. Displaced with 120 bbls of H20. Muddy returns, no cement returns. Floats held. Bumped plug at 18:26 p.m. on 11-2-98 with 2000 psi. \bigcirc		loats held. Bumped plug at 18:26
			98
			98 NO 070 I
			A N &
			20 BL
			No P NA
			VED PH 12:
			7. 2.
			RECEIVED BLM 10V 20 PM 12: 53 FARMINGTON, NM
14.	I hereby certify that the foregoing is true and correct		
	7/20/18/2019		A. A. a. (5. C. a. a. l. a. DATE 44/40/00
			As Agent for Conoco Inc. DATE11/10/98_
	(This anges for Endore) or Chain affect (1991)		
	(This space for Federal or State office use)		
	V	TITI F	ACCEPTED FOR ALLORD
	(This space for Federal or State office use) APPROVED BY Conditions of approval, if any:	TITLE	ACCEPTED FOR ALLOHD
	APPROVED BY	TITLE	ACCEPTED FOR ALLORD
Titl	APPROVED BY		DEC 03 1998