

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

COPY

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-0 39-25886	5. POOL NAME BASIN DAKOTA	6. POOL CODE 71599	
7. PROPERTY CODE	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #113M	

II. 10. SURFACE LOCATION

U/I or lot no. O	Section 18	Township 27N	Range 07W	Lot Idn	Feet from the 965'	North/South line SOUTH	Feet from the 1725'	East/West line EAST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY Bloomfield, NM 87413	20. POD 2 8 2 2 5 1 3	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS Farmington, NM 87401	2 8 2 2 5 1 4	G	

IV. PRODUCED WATER

23. POD 2 8 2 2 5 1 5	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 10-26-98	26. READY DATE 12-04-98	27. TD 7517'	28. PBDT 7513'	29. PERFORATIONS 7289' -7501'	30. DHC, DC, MC DHC #2038
31. HOLE SIZE 12-1/4'	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 285'	34. SACKS CEMENT 200 SXS		
8-3/4"	7"	3230'	433 SXS		
6-1/4"	4-1/2"	7515'	580 SXS		
	2-7/8"	7393'			

VI. WELL TEST DATA

35. DATE NEW OIL 10-26-98	36. GAS DELIVERY DATE 12-04-98	37. TEST DATE 12-02-98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 65#	40. CSG. PRESSURE 410#
41. CHOKE SIZE 1/2"	42. OIL 1	43. WATER 5	44. GAS 396 MCFD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debra Bemenderfer</i> Printed Name: DEBRA BEMENDERFER Title: Agent for Conoco Inc. Date: 12-08-98			OIL CONSERVATION DIVISION <i>57.8</i> Approved by: SUPERVISOR DISTRICT #3 Printed Name: Title: Approval Date: DEC 14 1998		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date