

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080917

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic B LS

8

9. API Well No.

3004509806

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL

990' FWL

Sec. 3 T 30N R 10W

UNIT M

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Repair (perf & frac)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 8/4/97. Ran CBL from 1000'-5380', to determine isolation. Set CIBP at 5210'.

Perf'd at 4907', 4917', 4921', 4949', 4953', 4974', 4984', 4988', 4994', 5002', 5008', 5014', 5016', 5035', 5076', 5113', 5126', 5161', 5167', 5172'. 340 inch diameter, total 20 shots fired.

Set DTTS pkr on E-Line at 4884', setting tool malfunctioned, left stinger in pkr, tih w/tbg and overshot and fish stinger out of pkr. Frac'd from 4907'-5172' w/450 bbls water and 562,898 scf of N2 to create a 70% quality foam, along w/49,570# of 16/30 Arizona sand.

With 1" tbg clean out 2.875" franc string, run freepoint found fish free at 4642', chem cut tbg at 4650', tih wash over fish to pkr, toh. Tih jars and grapple, latch onto fish and toh, rec all of fish.

Tih w/bit and scraper, tag fill at 4865', drill out pkr at 4570' and CIBP at 5210', clean out to pbt'd 5389'. Circ hole clean, toh lay down collars, flow tested well for 24 hrs on 3/4" choke recovered 26 bbls water, 1080 mcf, FCP 175#, FTP 60#.

Relanded 2.375" tbg at 5343'.

RDMOSU 8/25/97

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant dtts

Date

09-02-1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 10 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.