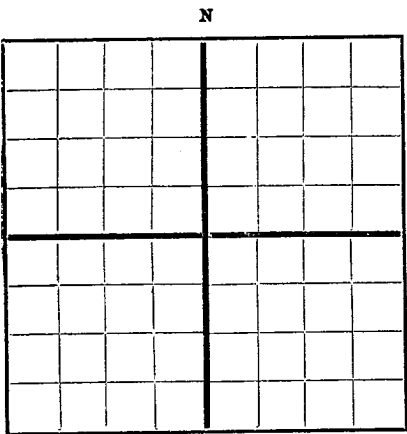




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Lloyd D. Locke Darango, Colorado
Company or Operator Address
Santa Fe Pacific Well No. One in Section 17 T. 16 N.
Lease
R. 9 W. N. M. P. M. Field, McKinley County.
Well is 330 feet south of the North line and 530 feet west of the East line of Section 17
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Santa Fe Pacific Railroad Co. Address Albuquerque, New Mex.
If Government land the permittee is Address
The Lessee is Locke Tayler Drilling Co. Address Darango, Colo.
Drilling commenced December 9, 1949 Drilling was completed August 1, 1950
Name of drilling contractor Locke Tayler Drilling Company Address Darango, Colo.
Elevation above sea level at top of casing 6954 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 225 to 525 feet. Water Rose 150' in hole.
No. 2, from 860 to 870 feet. Water rose to 400' of top
No. 3, from 905 to 940 feet. " " to 200' of top
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	30#	8 Round		550					
8"	28#	10 Round		1068			860	1027	
7"	20#	10 Round		1886					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 1/2"	1068	150	Halibarton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
					From 860 to 1040	Shot through Cams

Results of shooting or chemical treatment Water Encountered

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th day of August 1950
Ray M. Doorn
Name Lloyd D. Locke
Position Owner
Date Aug 10/50

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	6	6	Shale
6	32	26	Brown Sand
32	135	103	Sandy Shale
135	138	3	Shale
138	140	2	Coal
140	162	22	Shale
162	165	3	Coal
165	175	10	Sand
175	215	40	Sand
215	220	5	Shale
220	245	25	Sand to Shale
245	255	10	Sandy Shale
255	270	15	Gray Sand
270	295	25	Gray Sand 275 to 280, Show Water
295	325	30	Gray Sand, Good Water 150 feet
325	340	15	Sand Hard
340	365	15	Gray Hard Sand
365	385	20	Gray Hard Sand
385	405	20	Gray Hard Sand
405	430	25	Gray Hard Sand
430	460	30	Gray Hard Sand
460	472	12	Blue Shale
472	485	13	Gray Sand
485	500	15	Gray Sand
500	515	15	Gray Sand
515	527	12	Blue Shale
527	530	3	Gray Sand
530	550	20	Blue Shale 10", Set 550
550	568	18	Blue Shale Dry Hole
568	600	32	Blue Shale 596 to 600 Water one barrell per hour
600	640	40	Sandy Shale
640	680	40	Blue Shale
680	690	10	Sandy Shale
690	750	60	Blue Shale
750	800	50	Sandy Shale
800	845	45	Blue Shale
845	855	10	Sand, two barells water per hour
855	860	5	Blue Shale
860	870	10	Sand Water raised to 400 feet of top
870	975	05	Sandy
875	895	20	Blue Shale
895	905	10	Sandy Shale
905	940	45	Fine Sand Water 200 feet from top
940	962	22	" " " " " "
962	1025	63	Sand
1025	1034	9	Sandy Shale
1034	1050	16	Sand
1050	1060	10	Black Shale Top Mancos
1060	1068	8	Shale & 5/8 Pipe set cemented 150 sacks
1068	1745	677	Mancos Shale
1745	1755	10	Sand and Water
1755	1897	142	Mancos Shale, Lost tools

7" set 1885

630 feet 7" pipe and string left in hole. Hole plugged
back with cement to 1027'