

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 603, Azusa, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Azusa, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

cc: 3 OCD  
1 Well File  
2 SF Energy  
1 Jamie Clark

Form C-103  
Revised 1-1-89

WELL API NO.  
30-031-20955

5. Indicate Type of Lease  
STATE ☐ FEDERAL ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Hospah

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

MERRION OIL & GAS CORPORATION

8. Well No.

#1

3. Address of Operator

P. O. Box 840, Farmington, NM 87499

9. Post name or Wellcat

Wildcat Dakota

4. Well Location

Unit Letter G : 1700 Feet From The North Line and 1650 Feet From The East Line

Section 14 Township 17N Range 8W N44W McKinley County

10. Elevation (Show whether DP, RKB, RT, CR, etc.)

6905' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling Well History ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Attached please find a history of drilling operations. Well was P&A'd on 8-12-91.

NIT P+A

RECEIVED

AUG 15 1991

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operations Manager

DATE

8/12/91

TYPE OR PRINT NAME

Steven S. Dunn

TELEPHONE NO. 327-9801

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

AUG 15 1991

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

File P+A Report on Form C-103

EAST HOSPAH NO. 1

On Report

August 6, 1991

Day No. 1

TD: 112' KB

Current Operation: Drilling

Detail: MIRU Salazar Drilling. Spud well. Drill 9-7/8" surface hole to 112' KB. Circ hole. Run survey. POH. Pick up 3 jts 7" csg, 107.72'. Cement 7" csg. Establish circ w/ 10 Bbls H<sub>2</sub>O. Mix and pump 32 sx (73 cu/ft) class "B" w/ 1% CaCl. Displace cement to 80' w/ 3 Bbls H<sub>2</sub>O. Good circulation through job. 3 Bbls cement to surface. Csg set 2' below GL @ 113.72' KB. WOC. NU BOP. (ARM)

Survey: 3/4° 112' TVD

August 7, 1991

Day No. 2

TD: 820' KB

Current Operation: Tripping for Bit No. 3

Detail: NU BOP, flow manifold. Pressure test BOP to 600 psi, ok. TIH w/ 6-1/4" bit. Tag cement @ 80'. Drill cement. Drill ahead. Survey @ 500'. Trip for bit #3. (ARM/SSD)

Survey: 3/4° 500'

August 8, 1991

Day No. 3

TD: 1620' KB

Current Operation: Trip for Bit No. 4

Detail: Finish trip for Bit No. 3. Drilled 21.5 hrs. Trip for Bit #4. (ARM)

Survey: 3/4° 1,000'  
3/4° 1,620'

August 9, 1991      Day No. 4

TD: 2060' KB

Current Operation: Drilling.

Detail: Finish trip for Bit No. 4. Drilled 4 hrs. Circulate hole. Trip for Bit #5. MW: 9.0, Vis: 30, WL: 8. (ARM)

Survey: 3/4°      2,000'

August 10, 1991      Day No. 5

TD: 2420' KB

Current Operation: Drilling.

Detail: Drilled 4.5 hrs. Circulate hole. Work on pump. Trip for Bit #6. Drill 12.5 hrs.

August 11, 1991      Day No. 6

TD: 2780' KB

Current Operation: Trip for Bit #7

Detail: Drilled 5 hrs. Circulate for survey. Drill 15 hrs. Circulate for trip. Trip for Bit #7.

Survey: 1°      2,500'

August 12, 1991      Day No. 7

TD: 2960' KB

Current Operation: Circulating

Detail: TD reached. Finish trip for Bit #7. Drilled 22.5 hrs. Circulate.

EAST HOSPAH NO. 1

Off Report

August 13, 1991

Day No. 8

TD: 2960' KB

Current Operation: Plugging

Detail: Condition hole for logs. POH. Log well. Ran IES Induction and Compensated Neutron-Density surveys. TIH and circulate. Ru Cementers, Inc. Spot an 85 cu ft cement plug from 2960' to 2565'. Displace cement w/ 15 Bbls 9 ppg mud. Pulled DP to 1920'. Spot an 85 cu ft cement plug from 1920' to 1525'. Displace cement w/ 6 Bbls 9 ppg mud. Pull DP to 760'. Spot a 30 cu ft cement plug from 760' to 615'. Displace cement w/ 2.5 Bbls 9 ppg mud. Pull DP to 80'. Spot a 30 cu ft cement plug from 80' to surface. ND BOP. RD equipment and rig. MOL. Release rig. All cement used Class "B" mixed yield 1.18 cu ft/sk, density 15.6 lb/gal. (ARM)

Survey:

1°

2960'