HO. OF COPIES RECEIVED						1 4	
DISTRIBUTION		NEWA	AEXICO OIL CONSER	VATION COMMISSION		rm <sup>™</sup> G-101 ev <del>lSe</del> d 1-1-65	
SANTA FE					• -		Type of Lease
FILE		<u>,                                     </u>			-	STATE	
U.S.G.S.		. 1			. 5	. Sete Oil &	Gas Lease No.
LAND OFFICE		• "				$\sim$	
OPERATOR					7	1111231	THIIIIIII
	TON FOR B	EDULT TO	DRILL, DEEPEN, O	R PLUG BACK			
APPLICAL  In. Type of Work	IUN FUR PI	ERMIT TO	DRICE, DEET EN, O			. Unit Agree	ment Name
	_		DEEPEN 🔲	PLUG B	ACK 🗀 📙		
DRILL b. Type of Well	$\mathbf{x}$				{	3. Farm or Le	,
OIL GAS WELL	0.1	HER Water	r Injection s	INGLE MULT			e Pacific RR
2. Name of Operator					1 9	). Well No.	11 317
Worldy	wide Pet <b>r</b>	oleum C	orporation			IO Field and	l Pool, or Wildcat
3. Address of Operator							
4150 E	ast Mexic	co <u>Avenu</u>	ıe	<b>3</b> 7 .1	<del></del>	Seven 1	VIIIIIIIIII
4. Location of Well		B	TED 32 FE	ET FROM THE North	LINE		
ļ			10	10NT 1	0 WNMPM		
AND 2635 FEET FE	TOM THE Eas	St LINE	E OF SEC. 19	P. 18N RGE. 1		12. County	Willilli
					$I/I/I/I_{\lambda}$	McKinle	v /////////
	<i>}}}},</i>	<i>HHH</i>	<del>/////////////////////////////////////</del>	HHHHH	111111	THIT	
44444444	HHHH	44444	HHHHH	. 1 . oponou	A. Formation	1	20. Rotary or C.T.
				500'	Menefe		Rotary
21. Elevations (Show whether	DF, RT, etc.)	21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	_		Date Work will start  1, 1965
6547.8		\$10,000	IN FORCE .	SIGNAL OILFIE	ELD SERV.	000.	1, 1,05
1 031.10							
23.		_	TOROGER CASING AND	CEMENT PROCESM			
23.		P	ROPOSED CASING AND				EST TOD
		F CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE 6 1/4"					SACKS OF	CEMENT	EST. TOP Surface
SIZE OF HOLE		F CASING	WEIGHT PER FOOT	SETTING DEPTH	+	CEMENT	
SIZE OF HOLE		F CASING	WEIGHT PER FOOT	SETTING DEPTH	+	CEMENT	
SIZE OF HOLE 6 1/4"	2	F CASING	WEIGHT PER FOOT 6.5	SETTING DEPTH	40		Surface .
SIZE OF HOLE 6 1/4"	2	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	40 set 2 7/8	3" tubin	Surface .
SIZE OF HOLE 6 1/4"	2	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	40 set 2 7/8	3" tubin	Surface .
SIZE OF HOLE 6 1/4"	2	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH	40 set 2 7/8	3" tubin	Surface .
SIZE OF HOLE 6 1/4"	2	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	40 set 2 7/8	3" tubin	Surface .
SIZE OF HOLE 6 1/4"	2	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	40 set 2 7/8	3" tubin	Surface .
SIZE OF HOLE 6 1/4"	2	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	40 set 2 7/8	3" tubin	Surface .
SIZE OF HOLE 6 1/4"	2	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	40 set 2 7/8	3" tubin	Surface .
SIZE OF HOLE 6 1/4"	2	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	40 set 2 7/8	3" tubin	Surface .
SIZE OF HOLE 6 1/4"  It is p casing	roposed t	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	set 2 7/8 plug me	tubin ethod.	Surface g as
SIZE OF HOLE 6 1/4"  It is p casing	roposed to Pipe w	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	set 2 7/8 plug me	3" tubin	Surface g as
SIZE OF HOLE 6 1/4"  It is p casing	roposed to Pipe w	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	set 2 7/8 plug me	tubin ethod.	Surface g as
SIZE OF HOLE 6 1/4"  It is p casing	roposed to Pipe w	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	set 2 7/8 plug me	tubin ethod.	Surface g as
SIZE OF HOLE 6 1/4"  It is p casing	roposed to Pipe w	F CASING 7/8"	WEIGHT PER FOOT 6.5 6.1/4" hole to	SETTING DEPTH 500'	set 2 7/8 plug me	tubin ethod.	Surface g as
SIZE OF HOLE 6 1/4"  It is p casing  APPROVAL VA FOR 90 DAYS COMMITTEE	roposed to Pipe w	F CASING 7/8"  so drill a wil 1 be c	6.5 6.1/4" hole to emented to sur	500', log and stace using two	set 2 7/8 plug me	ECELVE EP 1 5 14 DIST.	g as
APPROVAL VA FOR 90 DAYS UN DRILLING COMMIN	roposed to Pipe w	F CASING 7/8"  to drill a ril l be c	6.5 6.1/4" hole to emented to sur	500', log and stace using two	set 2 7/8 plug me	ECELVE EP 1 5 14 DIST.	g as
SIZE OF HOLE 6 1/4"  It is p casing  APPROVAL VA FOR 90 DAYS OF DRILLING COMMIT EXPIRES  IN ABOVE SPACE DESCRIB	roposed to Pipe w	F CASING 7/8"  to drill a vil 1 be c	6.5 6.1/4" hole to emented to sur	500', log and stace using two	set 2 7/8 plug me	ECELVE EP 1 5 14 DIST.	g as
APPROVAL VA FOR 90 DAYS UN DRILLING COMMIN	roposed to Pipe w	F CASING 7/8"  to drill a vil 1 be c	WEIGHT PER FOOT 6.5 6 1/4" hole to emented to sur	SETTING DEPTH 500'  500', log and a face using two stace using two staces are stated to state the state of th	set 2 7/8 plug me	ECELVIE TO NOTICE TO NOTIC	g as  965  E AND PROPOSED NEW PRODUC
It is p casing  APPROVAL VA  FOR 90 DAYS OF DRILLING COMMITTIVE ZONE, GIVE BLOWOUT PRE  I hereby certify that the information of the province	roposed to Pipe w	F CASING 7/8"  to drill a vil 1 be c	WEIGHT PER FOOT 6.5 6 1/4" hole to emented to sur	500', log and stace using two	set 2 7/8 plug me	ECELVIE TO NOTICE TO NOTIC	g as
APPROVAL VA  FOR 90 DAYS UN  PORTELLING COMMENT  IN ABOVE SPACE DESCRIB  TIVE ZONE. SIVE BLOWOUT PRE  I hereby certify that the information  Signed Maley	roposed to Pipe was Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	PROGRAM: IF M, IF ANY.	WEIGHT PER FOOT 6.5 6 1/4" hole to emented to sur	SETTING DEPTH 500'  500', log and a face using two stace using two staces are stated to state the state of th	set 2 7/8 plug me	ECELVIE TO NOTICE TO NOTIC	g as  965  E AND PROPOSED NEW PRODUC
APPROVAL VA  FOR 90 DAYS UN  PORTELLING COMMENT  IN ABOVE SPACE DESCRIB  TIVE ZONE. SIVE BLOWOUT PRE  I hereby certify that the information  Signed Maley	roposed to Pipe w	PROGRAM: IF M, IF ANY.	WEIGHT PER FOOT 6.5 6 1/4" hole to emented to sur	SETTING DEPTH 500'  500', log and seface using two moved and belief.  eum Engineer	set 2 7/8 plug me	ECELVIE TO NOTICE TO NOTIC	g as  g as  e and proposed new product  tember 9, 1965
It is p casing  APPROVAL VA  FOR 90 DAYS OF DRILLING COMME  EXPIRES  IN ABOVE SPACE DESCRIB- TIVE ZONE. GIVE BLOWOUT PRE  I hereby certify that the information of the comment of the comm	roposed to Pipe was Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	PROGRAM: IF M, IF ANY.	WEIGHT PER FOOT 6.5 6 1/4" hole to emented to sur	SETTING DEPTH 500'  500', log and a face using two stace using two staces are stated to state the state of th	set 2 7/8 plug me	ECELVIE TO NOTICE TO NOTIC	g as  965  E AND PROPOSED NEW PRODUC
APPROVAL VA  FOR 90 DAYS UN  PORTELLING COMMENT  IN ABOVE SPACE DESCRIB  TIVE ZONE. SIVE BLOWOUT PRE  I hereby certify that the information  Signed Maley	roposed to Pipe was a proposed to Pipe was a proposed to proposed	PROGRAM: IF M, IF ANY.	WEIGHT PER FOOT 6.5 6 1/4" hole to emented to sur	SETTING DEPTH 500'  500', log and seface using two moved and belief.  eum Engineer	set 2 7/8 plug me	ECELVIE TO NOTICE TO NOTIC	g as  g as  e and proposed new product  tember 9, 1965

## WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Lease 12x 11-W WORLDWIDE PETROLEUM CORPORATION Range Unit Letter McKINLEY 18 NORTH 10 WEST Actual Footage Location of Well: feet from the **EAST** 2635 feet from the NORTH Dedicated Avereage: ; Pool Ground Level Elev. Producing Formation Seven Lakes Menefee Water Injection 6547.8 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different cornership is dedicated to the well, have the interests of all corners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ...... ) Yes ( ) No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this. Form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interest, has ten approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my OIL CON UL knowledge and belief. DIST. 3 Petroleum Engine Worldwide Petroleum Corp. September 9, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual N surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.