| | SERT HECKINES TOSTERBUTION | 2_ | | | | | | | | |
|---|--|----------------|-----------------|--|---|---------------------------------|-----------------|-----|-------------------------|--|
| NEW MEXICO | | | | OIL CONSERVATION COMMISSION FORM C-103 | | | | | | |
| (Rev 3-55) MISCELLAN US REPORTS ON WELLS | | | | | | | | | | |
| (Submit to appropriate D. Act Office as per Commission Rule 1106) | | | | | | | | | | |
| Genne of Company Across | | | | | | | | | | |
| Sentinel Petroleum Corporation Well No. | | | | it Letter Section Township | | | | | | |
| Ji | 5 Tra | ct 1 | 3 30 | Township 24 | | Range | 4 | | | |
| Admis Ville Performed Pool South Blanco | | | | | | County | Azzzika | | | |
| 3-10-65 South Blanco Rio Arriba THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | |
| Casing Test and Cement Job X Other (Explain) New Well | | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | | |
| Reached TD 3-14-65. Ran Lane Wells Electric Log. Set 2610 ft 4½ 9.5# J-55 casing, cemented with 80 sacks regular cement. Ran Gamma Collar Correlation Log and perforated 10 ft 2494-2504 2 holes per ft Dyna Jets. Fraced with 250 gal acid, 30,000 gal water, 35,000# 10-20 sand and 20 tons CO ² . | | | | | | | | | | |
| Witnessed by Position | | | | | | Соправу | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | | | | |
| 6790 | | | PBTD 2572 | | | Producing Interval 2488-2504 | | Con | aplesion Date 4-9-65 | |
| Feling Diam | Tubing Diameter $1\frac{1}{4}$ Tubing Depth 24 | | Cil String Diam | | ng Diame $4rac{1}{2}$ | ter | Oil String 2 | |) | |
| Performed Interval(s) 2494-2504 2 holes per ft Dyna Jets | | | | | | | | | | |
| | | | | | Producing Formation(s) | | | | | |
| none RESULTS OF | | | | | Pictured Cliffs | | | | | |
| t Tenz | Date of | Oil Production | Gas Produc | tion | Water F | roduction | GOR | | Gas Well Potential | |
| i jieron | Test | BPD | MCFP | D | В | PD | Cubic feet/B | bl | MCFPD | |
| Workerer 1 Aller | New Well | | | | | | | 1 | 1009 COF | |
| Vortiovez | | | | | | | | A. | | |
| OIL CONSERVATION COMMISSION | | | | | I hereby certify that the information given the is true and complete to the best of my knowledge. Name 7 | | | | | |
| Approved by Original Signed Emery C. Arnold | | | | | Name Human Bascott 500.3 | | | | | |
| Supervisor Dist. # 3 | | | | | Position P.S. | | | | | |
| MAY 1 0 1965 | | | | | L'entenel P. Lin Cork | | | | | |