

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

John A. Egan (Company or Operator) Alexander (Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 20, T. 26N, R. 2W, NMPM.

Gavilan PC Pool, Rio Arriba County.

Well is 790 feet from South line and 1850 feet from East line of Section 20. If State Land the Oil and Gas Lease No. is .

Drilling Commenced 6-10, 19.61. Drilling was Completed 6-20, 19.61.

Name of Drilling Contractor Rayco Drilling Company.

Address P.O. Box 1741, Farmington, New Mexico.

Elevation above sea level at Top of Tubing Head 7339. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from . to . No. 4, from . to .

No. 2, from . to . No. 5, from . to .

No. 3, from . to . No. 6, from . to .

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3300 to 3550 feet.

No. 2, from 3725 to 3770 feet.

No. 3, from . to . feet.

No. 4, from . to . feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	100				Surface Production
4-1/2	9.5	New	3806	Howco		3742 - 95	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	100	50			
7-7/8	4-1/2	3806	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casing 3742 - 50, 3754 - 72, 3782 - 86, 3789 - 95 with 4 super dynajets by Welox. Frac treated down casing with 960 bbls water and 40,000 lbs of sand. Flushed with 85 bbls water. Breakdown pressure 3000, Treating pressure 1700 - 2200, Injection rate 40.7 B.P.M.

Result of Production Stimulation Gas and S.T.M., abundant formation water

Depth Cleaned Out 3802



