

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Tribal
Contract No. 398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Ballard Picture Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
15-T23N-R4W

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Colonial Production Co.

3. ADDRESS OF OPERATOR
1434 Westwood Blvd., Los Angeles, California 90024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

690 FNL & 1350 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7282 Cr.

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantial location and measured and true vertical depths for all markers and zones pertinent to this work.) *

June 13, 1969

Total Depth 3007'.

Plug back depth 2953'

Perforated 2896'-2906' and 2911'-2915' with 2 shots per foot.

Sand water fracture with 37,630 gals water and 40,000 pounds 20-40 sand with 0.5 gallons Howco Sude per 1000 gallons. Pump in pressure 1200 psig, Average treating pressure 1500 psig, Average injection rate 41 BPM. Injected 14 rubber balls, 50 psig increase.

Used 1903 Hydraulic Horsepower. Instantaneous SIP, 400 psig; 5 min, 350 psig; 15 min., 250 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

P. E. TITLE

President, Walsh Engineering &

Production Corporation DATE **June 25, 1969**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE