

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 11299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐
2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.
3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
270' PNL, 825' FEL, Sec. 9, T-26N, R-1E, NMPM

7. UNIT AGREEMENT NAME

G-A SW-666

8. FARM OR LEASE NAME

PUERTO CHIQUITO

9. WELL NO.

24 (A-9)

10. FIELD AND POOL, OR WILDCAT

East Puerto Chiquito

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-26N, R-1E

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7080' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Status Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well 24 (A-9) was drilled to mechanical difficulties and condition of well is poor. As of March 31, 1975, 64 barrels of load oil were produced from sand-oil treatment.

ILLEGIBLE

APPROVED

APR 1 1975

JERRY W. LONG
DISTRICT ENGINEER

APPROVED FOR A PERIOD
NOT TO EXCEED 1 YR. -

JWL

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Vice-President

DATE

4-9-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other _____	5. LEASE DESIGNATION AND SERIAL NO. Comm. SW-666 /11/	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other Dry Hole
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING COMP.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401						8. FARM OR LEASE NAME Puerto Chiquito	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 270' FNL, 825' FEL, Sec. 9, T-26N, R-1E, NMPM						9. WELL NO. 24 (A-9)	
At top prod. interval reported below Same						10. FIELD AND POOL, OR WILDCAT East Puerto Chiquito	
At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-26N, R-1E	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
						13. STATE New Mexico	
15. DATE SPUDDED 8-18-72	16. DATE T.D. REACHED 9-24-72	17. DATE COMPL. (Report date of completion of well) ---		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7080' OR		19. ELEV. CASINGHEAD 7092'	
20. TOTAL DEPTH, MD & TVD 1820'	21. PLUG, BACK T.D., MD & TVD 1796'	22. IF MULTIPLE COMPL. HOW MANY* APR 13 1976		23. INTERVALS DRILLED BY 0-1820		24. ROTARY TOOLS ---	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1740-1770'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
5-1/2"	15.57	249'	5-3/4"	18 sacks cement		--	
3-1/2"	7.70	1817'	4-3/4"	50 sacks cement		--	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE 2"	DEPTH SET (MD) 1722'	PACKER SET (MD) --
31. PERFORATION RECORD (Interval, size and number) 1740-1770' 2 shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				1740-1770 400 gallons acid			
				1740-1770 Sandfrac with 800 barrels treated water, 17,000# fine-mesh silica, 60,000# 20/40 sand, 60,000# 10/20 sand used			
(Water-oil emulsion)							
33.* PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) used			WELL STATUS (Producing or shut-in) Shut in		
DATE OF TEST None	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.							
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
Unable to recover balance of load oil (650 bbls.). It is planned to plug and abandon well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>[Signature]</i>				TITLE Vice-President		DATE 4-8-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	Surface					
Niobrara	950					
Sanastee	1360					