NC. OF	COPIES RECEIVED						27 6	137. 31988	
ļ	TRIBUTION		NEW	MEXICO OIL CONS	ERVATION COMMISS	ION	Form C-101 Revised 1-1-		
SANTA	FE /	+						e Type of Lease	
U.S.G.S	j. 6	, —		•			STATE		
LAND OFFICE								& Gas Lease No.	
OPERATOR									
3-21-79							111111		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
la. Type of Work								eement Name	
DRILL X DEEPEN PLUG BACK								<u> </u>	
b. Type of Well  OIL GAS SINGLE MULTIPLE							8. Farm or Lease Name Davis		
OIL GAS WELL OTHER SINGLE ZONE ZONE								9. Well No.	
l · · ·								No. 1	
Palmer Oll & Gas Company 3. Address of Operator							10. Field and Pool, or Wildcat		
P. O. Box 2564, Billings, Montana 59103							Blanco Mesaverde		
4. Location of Well UNIT LETTER F LOCATED 1750 FEET FROM THE NORTH LINE							IIIII	THIIIIIIII	
AND 1	00 FEET FROM	THE Wes	t LIN	E OF SEC. 4	TWP. 26N RGE.	2V NMPM	777777	.111111111111	
							12. County	: 1. ( ) ( ) ( ) ( ) ( )	
71111			<i>HHH</i>			HHH	Rio Arr	109 (1)	
HHH	HHHHHH	HHH	4444	<del>/////////////////////////////////////</del>	19. Proposed Depth	19A. Formation	on	20. Rotary or C.T.	
					6200'	Mesave	rde	Rotary	
21. Eleve	itions (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	r	22. Approx	x. Date Work will start	
7289' GL				Blanket Four Corners			Jan	uary 20, 1979	
23.			P	PROPOSED CASING AN	ND CEMENT PROGRAM				
SIZE OF HOLE SIZE OF CASIN				WEIGHT PER FOO	SETTING DEPTH SACKS O		F CEMENT	EST. TOP	
12-1/411		9-5/8"		36#	225'	250		surface	
	8-3/4"			20#	3960'	150			
6-1/4" 4-		4-1/	1/2"   10.5#		6200'	350			
				11.00					
1) Palmer Oil & Gas Company plans to drill a Mesaverde test in the $SE^{\frac{1}{4}}NW^{\frac{1}{4}}$ Sec. 4-26N-2W.									
•									
2)				Section 4 as t	the spacing uni	t as illu	strated	and outlined	
	in red on the	attache	d plat.						
- \				. 711 1	h 1/211 1: f-	TD +-	29001 : f	: productivo	
3)	We plan to gas	ariii	below t	ne / and set	4-1/2" line fr & Gas Commiss	ion if dr	7000 II	productive	
	or plug and al	oanuon a	s requi	red by the ori	G das Commiss	1011 11 41	Para.	17 at a second design	
4)	If productive	. the we	11 will	be completed	by perforating	, break d	own perf	orations with	
• • •	acid and frac	with ge	lled wa	ter, $N_2$ and $10$	)/20 sand as re	quired. /			
		J		. 2		<i>f</i>		. 1019 \ Rims	
5)	5) Survey plat attached.								
6)	6) Gas is not dedicated.							" 00M. Y	
IN ABOVE			OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	् ON PRESENT PR	ODUCTIVE ZON	AND PROPESED NEW PRODUC	
TIVE ZONE.	GIVE BLOWOUT PREVENT	ER PROGRAM,	IF ANY.				- Birming Colores		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
Signed	Junes 4.	rouse	Υ	Title Petrole	eum Engineer		Date12/	18/78	
<del></del>	James G. Routse (This space for	State Use)	1				<del></del>		
			$\mathcal{A}$						
APPROVE	5 BY 51/m	Ja 5	Jane	TITLE DESILTY TO	, a september of	157 # <b>3</b>	DATE		
			- J	7					

1 1:11 0 01

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator DAVIS PAIMER OIL & GAS COMPANY County Range Township Unit Letter Rio Arriba 26N 2W Actual Footage Location of Well: 1800 West feet from the North feet from the Dedicated Acreage: Pool Producing Formation Ground Lyvel Elev. 315.92 Blanco-Mesaverde & Mesaverde 7289 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation In process of preparing Communitizati Yes Agreement. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis sion. CERTIFICATION I hereby certify that the Information co tained herein is true and complete to ti James G. Routson NWU 3-691 18001 Petroleum <u>Engineer</u> Company Palmer Oil & Gas Compan December 18, 1978 Sec I hereby certify that the well locati 4 en on this plat was plotted from fie wledge and belief.