

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Form or Lease Name Amoco Federal Schmitz Anticline	
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24N</u> RANGE <u>1W</u> NMPM.		10. Field and Pool, or Wildcat <u>W.C. Dakota</u>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Rio Arriba	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-20-84. Drilled to 350'. Set 8-5/8", 24#, K-55 casing at 332' and cemented with 318 cu. ft. Class "H" Neat with 2% CACI<sub>2</sub>. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 7743' on 5-14-84. Set 5-1/2", 15.5#, K-55 casing at 7743'. Stage 1: cemented with 955 cu. ft. Class "B" Neat. Stage 2: cemented with 1247 cu. ft. Class "B" Neat. Circulated cement to surface. The DV tool was set at 5525' and the rig was released on 5-15-84.

JUN 21 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
D.D. Lawson

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Surpvr. DATE 6/15/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 21 1984

CONDITIONS OF APPROVAL, IF ANY: