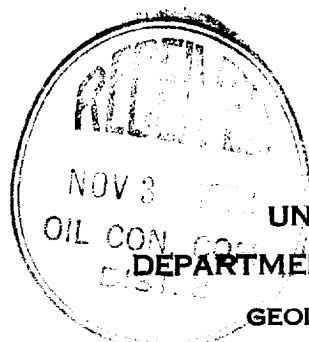


U. S. LAND OFFICE Santa FeSERIAL NUMBER 078624

LEASE OR PERMIT TO PROSPECT _____



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Griffith Moore Address 1004 Tower Petr. Bldg., Dallas, Tex.Lessor or Tract Mead No. 1-A Field Wildcat State New MexicoWell No. 1-A Sec. 12 T. 26N. R. 11W. Meridian N.M.P.M. County San JuanLocation 990 ft. S. of N. Line and 1650 ft. E. of W. Line of Sec. 12 Elevation 6466 (DF)
3. 87 (Denote gas by G)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Wilson MooreDate September 5, 1952C. WILSON MOORE
Agent.

The summary on this page is for the condition of the well at above date

Commenced drilling 1 A.M. August 23, 1952 Finished drilling 9:15 P.M. Aug. 28, 1952OIL OR GAS SANDS OR ZONES - None

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS - None

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"		Slip-Jt.	Spiral Weld	83'	None				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	90'	44	Hardin		

PLUGS AND ADAPTERS - None

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. _____ Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

Banner EBF Brothers, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1715'	1715'	Sand and Shale
1715	1722'	7'	Coal
1722	1914'	192'	Sand and Shale
1914	1922'	8'	Coal
1922	1931'	9'	Shale
1931	2030' T.D.	99'	Shaly Sand
Top of Pictured Cliffs - 1931' - Schlumberger			

SECRET
U.S. AND FOREIGN DISSEM. AND
CONTROL POLICY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

100 OF OUT OR GAS WELL

[illegible]

OFFICE OF THE ATTORNEY GENERAL

[illegible]

25-5-6

Positive Test

515
S.I. BHP
BHP 0

Recovered 30' dls. mud - No water or gas.

After 1 hr., closed foot took 20 min. build-up

Weak blow for 20 mins.

Run DST #1 1930 to TD - 2030'.

August 28, 1952

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-1

FROM	TO	TOTAL FEET	FORMATION
100	100	100	100
200	200	200	200
300	300	300	300
400	400	400	400
500	500	500	500
600	600	600	600
700	700	700	700
800	800	800	800
900	900	900	900
1000	1000	1000	1000