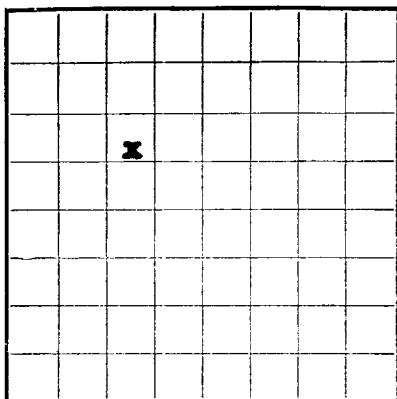


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078356-A
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico.
Lessor or Tract G. R. Gentle Field Fulcher-Kutz State New Mexico
Well No. 2 Sec. 26 T. 27NR. 9W Meridian N.M.P.M. County San Juan
Location 1,690 ft. Box of N. Line and 1,690 Box of W. Line of Sec. 26 Elevation 6,266
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date Nov. 12, 1953Title C. Leeson Neal

The summary on this page is for the condition of the well at above date.

Agent in Farmington

Commenced drilling Sep. 18, 1953, 19____ Finished drilling Oct. 1, 1953, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from "G" 2,150 to 2,236 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.50</u>	<u>2</u>	<u>re. thd. New</u>	<u>111.35</u>	<u>None</u>				<u>Surface</u>
<u>5-1/2"</u>	<u>17.00</u>	<u>2</u>	<u>re. thd. New</u>	<u>111.35</u>	<u>None</u>				<u>Long String</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>125' K.B.</u>	<u>125</u>	<u>Halliburton</u>	<u>Mostly water</u>	
<u>5-1/2"</u>	<u>2,152' OL</u>	<u>125</u>	<u>Halliburton</u>	<u>Mostly water</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>Metal</u>	<u>Solidified</u>	<u>145</u>	<u>10/2/53</u>	<u>2178'-2236'</u>	<u>2,236'</u>
		<u>nitro-glycerin</u>				

TOOLS USED

Rotary tools were used from Surface feet to 2,161 feet, and from _____ feet to _____ feet
Cable tools were used from 2,161 feet to 2,236 feet, and from _____ feet to _____ feet

DATES

Oct. 3, 1953, 19____ Put to producing Well Shut In, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 518 #

EMPLOYEES

Robert L. Lay, Driller Joe Pierce, Driller
J. B. Burks, Driller P. B. Snock, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>810</u>	<u>810</u>	<u>Broken sand and shale</u>
<u>810</u>	<u>1,450</u>	<u>640</u>	<u>Sand and shale</u>
<u>1,450</u>	<u>1,935</u>	<u>485</u>	<u>Shale and sand broken</u>
<u>1,935</u>	<u>2,150</u>	<u>215</u>	<u>Broken sand and shale with thin coak breaks</u>
<u>2,150</u>	<u>2,236</u>	<u>86</u>	<u>Sand with shale breaks</u>
<u>Total Depth</u>	<u>2,236'</u>		

1. The first step is to identify the problem. This involves understanding the current situation and what needs to be changed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DO NOT WRITE IN THESE SPACES

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sucker-acked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

[illegible]