

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 ¹ / ₂	49'	10	Pipe picked up, cement dumped, pipe lowered and cement dumped on outside		
6-5/8	631	20	Plugs and pumps		
5-3/16	1316	35	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ Top _____ feet to 1336 feet, and from _____ feet to _____ feet

DATES

January 13th _____, 1926. Put to producing _____ Well closed in, 19 _____

The production for the first 24 hours was 225 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 58 _____

If gas well, cu. ft. per 24 hours 225 _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. L. Pierson _____, Driller _____, Driller

C. A. Gibbons _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	20	20	Surface
20	22	2	Gravel
22	26	4	Brown Shale
26	28	2	Shell
28	30	2	Brown Shale
30	49	19	Blue Shale
49	150	101	Gray Shale
150	448	298	Light Blue Shale (Top Tocito Sand - 448)
448	495	47-	Tocito Sand - First water - 450
495	520	25	Blue Sandy Shale
520	580	60	Tocito Sand (580 - Bottom Tocito)
580	631	51	Gray Sandy Shale
631	670	39	Blue Shale
670	875	205	Gray Shale
875	890	15	Blue Shale
890	920	30	Gray Shale
920	930	10	Shells and Shale Breaks
930	935	5	Gray Shale