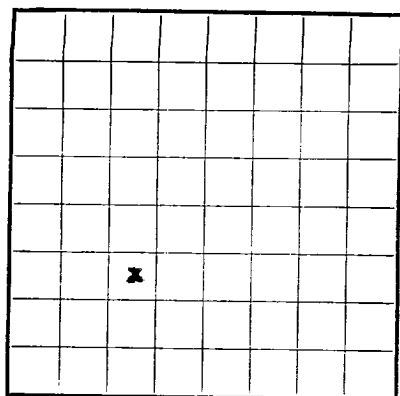
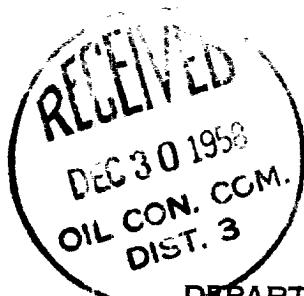


U. S. LAND OFFICE Farmington
SERIAL NUMBER U-20-603-1043
LEASE OR PERMIT TO PROSPECT Navajo

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
DEC 29 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Conroy Oil-Continent Oil Company Address 1118 E. 1st St., Las Alamos, New Mexico
Lessor or Tract U. S. Navajo Field Alamacat State New Mexico
Well No. 1 Sec. 27 T. 28N R. 17W Meridian 108W County San Juan
Location 1580 ft. 31 of 3 Line and 1580 ft. 31 of 31 Line of section 27 Elevation 5224 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date 12-22-58Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-23, 1958 Finished drilling 12-1, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>	<u>8</u>		<u>107</u>	<u>Guide</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>107</u>	<u>50 2-2-001</u>	<u>Plug</u>		<u>circumference 20 in.</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1675 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	265	265	Sand & Shale
265	520	255	Shale
520	644	124	Shale & Sand
644	935	291	Sand w/shale streaks
935	997	62	shale
997	1045	48	sand
1045	1376	331	shale
1376	1435	59	lime & shale
1435	1473	42	shale
1473	1540	67	sand
1540	1675 TD	135	Sand & Shale
			Gallop 642
			Sanastee 997
			Greenhorn 1373
			Lakota 1473
			Horrisson 1667

REC'D
DEC 30 1962
OIL CON. COM.
DIST 3

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]