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| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | 2 |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southern Union Production Company
Address
P. O. Box 808, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|---|--|-----------------------------|
| Lease Name Angel Peak "B" | Well No. 12 | Pool Name, Including Formation Fulcher-Kate Pictured Cliffs | Kind of Lease State, Federal or Fee Federal | Case No. 047017 B |
| Location Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East Line of Section 25 Township 28 North Range 11 West , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Southern Union Gas Company | J. R. Bynum, Fidelity Union Tower, Dallas, Texas | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | | | | | Yes | 1950 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|--------------------------------|--------------------------------------|----------|--------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| | | X | | X | | | | |
| Date Re-work April 3, 1967 | Date Compl. Ready to Prod. April 7, 1967 | Total Depth 1954 ft. | P.B.T.D. 1948 ft. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5075' R.K.B. | Name of Producing Formation Pictured Cliffs | Top Gas Pay 1850 ft. | Tubing Depth 1871 ft. | | | | | |
| Perforations 1850 - 1886 ft. | | | Depth Casing Shoe 1954 ft. | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 13-1/4" | 10-3/4" | 98 | 50 sz. | | | | | |
| 8-1/4" | 7" | 1840 | 100 sz. | | | | | |
| 6-1/4" | 5-1/2" flush Jr. | 1954 | 275 sz. ft. | | | | | |
| | 1-1/2" R.U.R. | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be allowed to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------------------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | MAY 1 1967 |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | OIL CON. COM. DIST. 3 |

GAS WELL

| | | | |
|--|---|--|---------------------------|
| Actual Prod. Test-MCF/D 363 | Length of Test 3 hrs. | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Back pressure | Tubing Pressure (shut-in) 271 psi | Casing Pressure (shut-in) Packer | Choke Size 1/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

Gilbert D. Noland, Jr. (Signature)
Drilling Superintendent (Title)

April 28, 1967 (Date)

OIL CONSERVATION COMMISSION

APPROVED

MAY 16 1967
BY **Original Signed by Emory C. Arnold**

TITLE **SUPERVISOR DIST. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.