

Gallegos Ca
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. H.

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 1, 1953 Finished drilling October 15, 1953

No. 1, from 580 to 590 (G) No. 4, from _____ to _____
 No. 2, from 693 to 715 (G) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud grade	Amount of mud used
10-3/4"	162'	119	Pump & Plug		

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 715 feet, and from _____ feet to _____ feet

Plugged and Abandoned		DATES	
October 16	1953	Put to producing	19

The production for the first 24 hours was barrels of fluid of which% was oil:% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

----- ~~Benson-Montin~~ -----, Driller -----, Driller
-----, Driller -----, Driller

FROM—	TO—	TOTAL FEET	FORMATION
Surface	580	580	Surface Sand and Shale, Ojo Alamo, Kirtland and Fruitland Formations
580	590	10	Farmington Sand
590	693	103	Shale
693	715	22	Farmington Sand

[illegible]

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

10-1-53
spurred.

10-3-53 TD 1621. Set 10-3/4" casing.

10-4-53 Tested 10-3/4" casing.

10-11-53 TO 511'. Ran 8-5/8" conductor pipe to 511'.

10-14-53 TD 715'. Flowing 36 MCF/day. Preparing to plug and abandon.

10-15-53 Spotted cement plug from total depth 715' to 550'.

10-16-53 Pulled 8-5/8" conductor pipe. Spotted cement plugs in top

and bottom of 10-3/4" surface casing. Erector marker. Well plugged and abandoned.