		(		
	NO. OF COPIES RECEIVED	-, (	<i>,</i>	
	DISTRIBUTION	NEW MEXICO OIL O	/ CONSERVATION COMMISSION	S C 101
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
	FILE		AND	Effective 1-1-65
	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	SPETTE
	I RANSPORTER OIL			
	OPERATOR GAS	_		JUL 2 2 1 1 1 1
ı.	PRORATION OFFICE			1982
	Union Texas Petroleum Corporation  Address			
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New We!I	Change in Transporter of:		
	Recompletion	Oil Dry Go	<del></del>	ng Company successor to
	Change in Ownership X	Casinghead Gas Conde	nsate Superon Energy	Corporation.
	If change of ownership give name	Supron Energy Corporation	a. P. O. Box 808. Farmi	ngton. New Mexico 87401
	and address of previous owner		-, 11 01 201 000, 141	ington, New Mentee C7101
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Angel Peak "B"	Well No. Pool Name, Including F	ormation Kind of Lea Pictured Cliffs	
	Location	13 Tarener Ruer	State, Fede	ral or Feet Cd 51
		Seet From The North Lir	1650 ne and Feet From	East u
	24			n Juan
	Line of Section To	ownship Range	, IMPM,	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oi	l or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
	Name of Authorized Transporter of Co Southern Union Gath		First International B	oved copy of this form is to be sent)
		Unit Sec. Twp. Pge.	<u>!Dallas. Texas 75201</u>	/hen
	If well produces oil or liquids, give location of tanks.	G 24 28N 11W	Yes	5/50
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Work over Deepen	Plug Back   Same Res'v. Diff. Res
	Designate Type of Completi	on $-(X)$	New Well Worksver Deepen	Pring Back Same Resv. Diff. Res
	Date Spudded 4/20/50	Date Compl. Ready to Prod. 5/1/50	Total Depth 1926	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	5858	Picture Cliffs	1864	1890'
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10 3/4"	8 5/8"	961	35
	8 3/4"	5 1/2"	1868'	75
		_		<del></del>
<b>T</b> 7	TECT DATA AND REQUEST E	COP ALLOWARIE (Test must be	for an analysis of and an analysis of land on	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		T Man Daniel	G-4- B	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choir Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
				`-
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Plou. 1001-MC17D	Langen of Tark	Bare: Condendate, Musici	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		CIL CONSERVATION COMMISSION	
			APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by Jeff Edmister	
	above is true and complete to the best of my knowledge and belief.		DEPUTY OIL & GAS INSPECTOR, DIST. #3	
	Union Texas Petroleum Corporation		TITLE	
			This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepen	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Vice-President  6/10/82 (Title)		All sections of this form must be filled out completely for allo	
	6/10/82"	,	able on new and recompleted	
	(Date)		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.	

Separate Forms C-104 must be filed for each pool in multip