District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

District IV PO Box 2088, Santa I	Fe, NM 87504-20	MIFST FOR	ALLOW	ABLE AND A	UTHORIZA	T NOITA	O TRANSI	PORT			
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Burl	ington l	Resources O	il & Ga	as		Į		145			
	ox 4289	(CDOUICED 0					3 F	Reason for	Filing Cod	le	
		NM 87499					C	:0 - 7	/11/96	5	
				5 Pag	l Name			^ Pool	Code		
	4 API Nu 30-045-			FULCHER KUTZ P.C. (GAS)			77200				
					8 Property Name			° Well Number			
⁷ Property Code 007143				HUGHES			#1				
II. 10 Surfa	ce Locat	ion				Extra di	I E 464	Enet/	West Line	County	
UI or lot no.	Section	Township 028N	Range 011	Lot.Idn	Feet from the 990	North/South L	ine Feet from th	le East	E	SAN JUAN	
B	23		011	***		<u> </u>					
11 Bottom UI or lot no.	Hole Loc	Township	Range	Lot.Idn	Feet from the	North/South 1	ine Feet from th	ne East/	West Line	County	
Of or for no.	Section	Township	1							:	
	<u> </u>	13 Producing Method C	ode 14 C	Gas Connection Date	15 C-129 Permi	t Number	1º C-129 Effective	Date	¹⁷ C-129	Expiration Date	
12 Lse Code		rioducing ivication		, as considered a second							
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		ansporters	mont NT:	20	POD		21 O/G	2	POD UL	STR Location	
	18 Transporter 19 Transporter OGRID and Addre			ss			<u> </u>		and Description		
14538 BURLINGTON RESCURCES		SOURCES OIL &				G	B-	B-23-T028N-R011W			
		HOUSTON, TX 77									
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IV. Produ	uced Wat					24 POI	O.U.STR Location	n and Desc	ription		
IV. Produ	uced Wat	er 23 POD				²⁴ POl	OULSTR Location	n and Desc	cription		
		23 POD				²⁴ POI	ULSTR Location	n and Desc			
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V. Well (Completic	on Data	eady Date	2	, TD	24 POI		n and Desc		rforations	
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