UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ports on Well			
	17.77			Lease Number
				SF-075794
1. Type of Well GAS	(73 View	en garage (1990)	6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
. Name of Operator				
BURLINGTON				
RESOURCES OIL & GAS COMP.	ANY		8.	Well Name & Number
. Address & Phone No. of Operator				Hughes #1
PO Box 4289, Farmington, NM 87499 (50	05) 326-9700		9.	API Well No.
FO BOX 42037 142111211300117 1111				30-045-07358
. Location of Well, Footage, Sec., T, R,	M		10.	Field and Pool
990'FNL, 1650'FEL, Sec. 23, T-28-N, R-1	1-W, NMPM		11.	Fulcher Kutz Pict.Clif County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NAT	URE OF NOTICE	, REPORT, OT	HER	DATA
Type of Submission	Type of Ac	tion		
abane	donment _	Change of	Pla	ins
Reco	mpletion _	New Const Non-Routi	ruct	non Tracturing
Subsequent Report Plug	ging Back _	Non-Routi Wat:er Shu	it of	f
Casi	ng Repair _ ring Casing _			
Final Abandonment Alte X_ Othe	r - Restimula	te		,
3. Describe Proposed or Completed Oper	ations			
It is intended to restimulate the P	Pictured Cliff	s formation	of t	the subject well
in the following manner:				
Pull 1" tubing. Clean out of 1905'. Run open hole logs. It casing to surface w/135 sach	Run 3 1/2" ca: ks Class "B" ! 3% Kcl. Perfe	sing to new 50/50 poz wi orate, acidi	tota th 2 ze a	1 depth. Cement % gel, 5 pps nd foam fracture
Pull 1" tubing. Clean out of 1905'. Run open hole logs. It casing to surface w/135 sack	Run 3 1/2" ca: ks Class "B" ! 3% Kcl. Perfe	sing to new 50/50 poz wi orate, acidi	tota th 2 ze a	1 depth. Cement % gel, 5 pps nd foam fracture
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Pull 1" tubing. Clean out open hole logs. It casing to surface w/135 sack Gilsonite, 0.2% fluid loss, treat the Pictured Cliffs for	Run 3 1/2" casks Class "B" : 3% Kcl. Performation. Cle	sing to new 50/50 poz wi orate, acidi an out and r	tota th 2 ze a etur CI III	# gel, 5 pps nd foam fracture n well to production.
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Hughes #1 **Pertinent Data Sheet**

<u>API #:</u> 300450735800

Location: 990 'FNL & 1650 'FEL, Unit B, Section 23, T28N, R11W, San Juan County, New Mexico

Latitude: 36° - 39.13'

Longitude: 107 ° - 58.16 '

Field: Fulcher Kutz PC **Elevation:** 5761 GL

5771 'KB

TD: 1849' PBTD: 1849 '

<u>DP #:</u> 30005

Spud Date: 7/9/50 Compl Date: 7/22/50 Lease: SRC 0020233 (Fed)

GWI: 25 %

Initial Potential: 1340 Mcfd Original SIP: 337 psi

NRI: 21.75 % Prop#: 0-020233

Casing Record:

Hole Size (In.) Csg Size (In.) Wt. (#'s) & Grade Depth Set (Ft.) Cement (Sx.) Cement (Top) 12 1/4 8 5/8 28 J-55 95 50 circ to surf 7 7*1*8 5 1/2 14 J-55 1.758 100

4 3/4 openhole 1,758 -1,849

1169' @ 75% eff.

Tubing Record:

Tbg. Size Wt. & Grade Depth Set # Joints Comments 1 1/2" 2.9 EUE 1,794 54 SN 1 it off btm

Formation Tops:

635 ' Ojo Alamo: All Tops are Estimated

Kirtland Shale: 767 Fruitland: 1,477 Pictured Cliffs: 1,755

Logging Record:

Original Stimulation: SOH w/ 200 qts SNG

Workover History: 5/11/95: MIRU. TOOH w/ 1 inch tbg. TIH w/1-1/2. Return to production.

Production History: 7/97 PC capacity: 18 MCF/D. 7/97 PC cum: 702 MMCF.

Pipeline: **BROG**

Filfe: Q:/areas!pcteams1998/welldata/convent~1/CONVPERT.DOC

Hughes #1

Section 23 B, T-28 -N R-11 -W San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

