

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8700

4. Location of Well, Footage, Sec., T, R, M

440' FSL 210' FEL, Sec. 14, T-28-N, R-11-W, NMPM

5. Lease Number

NM-03179

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Aztec #6

9. API Well No.

30-045-07393

10. Field and Pool

Fulcher Kutz P.C.

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Move in rig up. Pull 1 1/2" tubing. Clean out the plug back total depth at 1867'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MDWPC) Title Regulatory Administrator Date 7/31/98

TLW

This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title \_\_\_\_\_

Date AUG 10 1998

CONDITION OF APPROVAL, if any:

**Aztec # 6**  
**Pertinent Data Sheet**

**API #:** 300450739300

**Location:** 440 ' FSL & 210 ' FEL, Unit P, Section 14, T28N, R11W, San Juan County, New Mexico

**Latitude:** 36 ° - 39.37 '      **Longitude:** 107 ° - 57.86 '

**Field:** Fulcher Kutz PC

**Elevation:** 5,817 ' GL  
5,819 ' KB

**TD:** 1,877 '

**PBTD:** 1,867 '

**DP #:** 3723

**Lease:** 020247T

**GWI:** 25 %

**NRI:** 21.75 %

**Prop#:** 20247

**Spud Date:** 11/22/39

**Compl Date:** 12/16/39

**Initial Potential:** 1580 Mcfd

**Original SIP:** 495 psi

**Casing Record:**

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) &amp; Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
16.5 est	15 1/2	60 J-55	41	7	circ to surf
7 7/8 est	5 1/2	14 J-55	1,830	50	1536' @ 75% eff.
4 3/4	3 1/2	6.9 J-55	1,870	135	Surf @ 75% eff.

**Tubing Record:**

<u>Tbg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1 1/2"	2.75 J-55	1,833 '	61 est	

**Formation Tops:**

Ojo Alamo: 706 ' All Tops are Estimated  
Kirtland Shale: 734 '  
Fruitland: 1,627 '  
Pictured Cliffs: 1,827 '

**Logging Record:**

**Original Stimulation:** Original: Natural, Restim: Perf'd 1832-48 w/2 SPF, SWF w/ 13,900 gal wtr, 10,000# 10/20 sd

**Workover History:** 9/28/65: 3-1/2 Restim (see above Stimulation)

**Production History:** 5/98 PC capacity: 27 MCF/D. 5/98 PC cum: 1,952 MMCF.

**Pipeline:** BROG