UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	SUDGEV NOLICE	es and Reports on Wells	~	
		The second secon	· ·	
			5.	Lease Number NM-03179
Type of Well		e de la companya de La companya de la co	6.	If Indian, All. or
GAS			111	Tribe Name
3.1.5			~ (V)	
			§ 7.	Unit Agreement Name
Name of Oper	ator	10/15 10 10	25 7. ENVO	
RESOU	NGTON	MI MAIN	10/110	
RESOU	RCES OIL &	GAS COMPANY	ુ હ	
		- Call Carrier	8.	Well Name & Number
	one No. of Operator		•	Aztec #6
PO Box 4289	, Farmington, NM	87 4 99 (505) 326 - 9700	9.	API Well No. 30-045-07393
Togation of	Well, Footage, Sec	T. R. M	10	Field and Pool
		T-28-N, R-11-W, NMPM	10.	Fulcher Kutz P.C.
			11.	County and State
				San Juan Co, NM
		CATE NATURE OF NOTICE, REP Type of Action	ORT, OTHER	DATA
Type of Subm	ce of Intent		ange of Pla	ans
NOCI	ce of intent		w Construct	
X Subs	equent Report	Plugging Back No		
		Casing Repair Wa		
Fina	l Abandonment	Altering Casing Co		
Fina				
		Altering Casing Co _X_ Other - Restimulate		
		Altering Casing Co _X_ Other - Restimulate		
	Proposed or Comple	Altering Casing Co _X_ Other - Restimulate	nversion to	
B. Describe	Proposed or Comple MIRU. ND WH. N	Altering Casing Co _X_ Other - Restimulate ted Operations	spon.	o Injection
Describe 12-19-98	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 ½" tbg. esi, OK. TIH, tag up @ 165 ep. SDON.	spon.	o Injection
12-19-98 12-21-98	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 ½" tbg. psi, OK. TIH, tag up @ 165 pp. SDON. ed.	SDON.	PBTD @ 1867'.
Describe 12-19-98 12-21-98	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 ½" tbg. DSi, OK. TIH, tag up @ 165 DP. SDON. ed. lines to 5000 psi. Frac B	SDON. 50'. CO to	PBTD @ 1867'.
12-19-98 12-21-98	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 ½" tbg. si, OK. TIH, tag up @ 165 DP. SDON. ed. lines to 5000 psi. Frac Book AZ snd, 219,000 SCF N2.	SDON. 50'. CO to	PBTD @ 1867'.
12-19-98 12-21-98 12-22-98 1-7-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 ½" tbg. Si, OK. TIH, tag up @ 165 DP. SDON. ed. lines to 5000 psi. Frac Potential State of Stat	SDON. 50'. CO to	PBTD @ 1867'.
12-19-98 12-21-98 12-22-98 1-7-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai RU. TIH w/baile	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 ½" tbg. si, OK. TIH, tag up @ 165 DP. SDON. ed. lines to 5000 psi. Frac Book AZ snd, 219,000 SCF N2.	SDON. 50'. CO to	PBTD @ 1867'.
12-19-98 12-21-98 12-22-98 1-7-99 1-21-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai RU. TIH w/baile Bail sand.	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 ½" tbg. Si, OK. TIH, tag up @ 165 OP. SDON. ed. lines to 5000 psi. Frac Poly AZ snd, 219,000 SCF N2. ler. er, tag up @ 1827'. SDON.	SDON. 50'. CO to PC w/207 bb Flow back	PBTD @ 1867'. 1 20# linear gel, well. RD. Shut-in
12-19-98 12-21-98 12-22-98 1-7-99 1-21-99 1-22/25-99 1-26-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai RU. TIH w/baile Bail sand. Bail snd. CO to	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 %" tbg. OSi, OK. TIH, tag up @ 165 OP. SDON. ed. lines to 5000 psi. Frac BOO AZ snd, 219,000 SCF N2. Ller. OF, tag up @ 1827'. SDON.	SDON. 50'. CO to PC w/207 bb Flow back	PBTD @ 1867'. 1 20# linear gel, well. RD. Shut-in
12-19-98 12-21-98 12-22-98 1-7-99 1-21-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai RU. TIH w/baile Bail sand. Bail snd. CO to	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 %" tbg. OSi, OK. TIH, tag up @ 165 OP. SDON. ed. lines to 5000 psi. Frac BOO AZ snd, 219,000 SCF N2. Ller. OF, tag up @ 1827'. SDON.	SDON. 50'. CO to PC w/207 bb Flow back	PBTD @ 1867'. 1 20# linear gel, well. RD. Shut-in
12-19-98 12-21-98 12-22-98 1-7-99 1-21-99 1-22/25-99 1-26-99 2-14-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai RU. TIH w/baile Bail sand. Bail snd. CO to Well turned over	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 %" tbg. Si, OK. TIH, tag up @ 165 DP. SDON. ed. lines to 5000 psi. Frac Book AZ snd, 219,000 SCF N2. ler. er, tag up @ 1827'. SDON. DO PBTD. TOOH w/bailer. RIC to production.	SDON. 50'. CO to PC w/207 bb Flow back	PBTD @ 1867'. 1 20# linear gel, well. RD. Shut-in
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12-19-98 12-21-98 12-22-98 1-7-99 1-21-99 1-22/25-99 1-26-99 2-14-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai RU. TIH w/baile Bail sand. Bail snd. CO to Well turned over	Altering Casing Co_X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 %" tbg. Si, OK. TIH, tag up @ 165 DP. SDON. ed. lines to 5000 psi. Frac Book AZ snd, 219,000 SCF N2. ler. er, tag up @ 1827'. SDON. DO PBTD. TOOH w/bailer. RIC to production.	SDON. 50'. CO to PC w/207 bb Flow back D. Well sh	PBTD @ 1867'. 1 20# linear gel, well. RD. Shut-in ut-in pending evaluate
12-19-98 12-21-98 12-22-98 1-7-99 1-21-99 1-22/25-99 1-26-99 2-14-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai RU. TIH w/baile Bail sand. Bail snd. CO to Well turned over	Altering Casing Co_ X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 %" tbg. Si, OK. TIH, tag up @ 165 P. SDON. ed. lines to 5000 psi. Frac Book AZ snd, 219,000 SCF N2. er, tag up @ 1827'. SDON. To PBTD. TOOH w/bailer. RIFT to production. Oregoing is true and correct title Regulatory Admin	SDON. 50'. CO to PC w/207 bb Flow back D. Well sh	PBTD @ 1867'. 1 20# linear gel, well. RD. Shut-in
12-19-98 12-21-98 12-22-98 1-7-99 1-21-99 1-22/25-99 1-26-99 2-14-99	Proposed or Comple MIRU. ND WH. N PT csg to 3500 p NU WH. ND BO RD. Rig release RU. PT surface 91,000# 16/30 well. WO bai RU. TIH w/baile Bail sand. Bail snd. CO to Well turned over	Altering Casing Co_ X_ Other - Restimulate ted Operations TU BOP. TOOH w/1 %" tbg. Si, OK. TIH, tag up @ 165 DP. SDON. ed. lines to 5000 psi. Frac Book AZ snd, 219,000 SCF N2. ler. er, tag up @ 1827'. SDON. DO PBTD. TOOH w/bailer. RIC to production. Oregoing is true and correct Title Regulatory Admin	SDON. 50'. CO to PC w/207 bb Flow back D. Well sh	PBTD @ 1867'. 1 20# linear gel, well. RD. Shut-in ut-in pending evaluate

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the large specifications or fraudulent statements or representations as to any matter within its jurisdiction.