

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Haynes & V. T. Drilling Co.
(Company or Operator)

Barton
(Lease)

Well No. 8, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 20, T. 20N, R. 12W, NMPM.

Palomares

Pool,

San Juan

County.

Well is 1000 feet from North line and 1000 feet from East line

of Section 20. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced September 22, 1953 Drilling was Completed October 8, 1953

Name of Drilling Contractor Haynes & V. T. Drilling Co.

Address 1725 So. Grant St., Odessa, Texas

Elevation above sea level at Top of Tubing Head 5000. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1000 to 1020 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

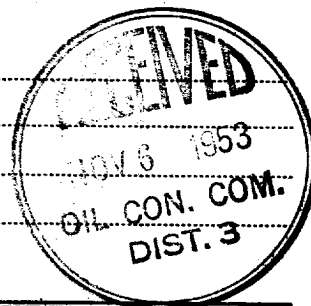
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 500 to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>1 1/2"</u>	<u>110</u>	<u>NEW</u>	<u>122'</u>	<u>•</u>	<u>•</u>	<u>•</u>	<u>Surface</u>
<u>1 1/2"</u>	<u>110</u>	<u>NEW</u>	<u>100'</u>	<u>•</u>	<u>•</u>	<u>•</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>1 1/2"</u>	<u>4 1/2"</u>	<u>100'</u>	<u>75</u>	<u>Circulated</u>	<u>•</u>	<u>•</u>
<u>7 8/9"</u>	<u>3 1/2"</u>	<u>1000'</u>	<u>50</u>	<u>•</u>	<u>•</u>	<u>•</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1 1/2" to 1020 feet, acid free prepared formation using 2500 gallons oil and 2000
acid. Formation broke under 1200 p. pressure. Sponted out at 1100 p. pressure.
Shot in 2 or 3 days.

Result of Production Stimulation Well produced 100 MCF per day with water - not a commercial

production

1020

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 10 feet to 1810 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing part 18, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 100 M.C.F. plus 100 barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 1853
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
10	76	66	Sand & shales	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION Operator 2 Santa Fe 1 Proration Office State Land Office U. S. G. S. 2 Transporter File 1</div>			
76	125	49	Shale				
125	233	108	Sand & shale				
233	243	10	Sand				
243	279	36	Sand & shale				
279	283	4	Sand				
283	702	419	Sand & shale				
702	810	108	Shale				
810	823	13	Sand				
823	840	17	Sand & shale				
840	886	46	Sand				
886	1079	193	Sand & shale				
1079	1127	48	Sand				
1127	1303	176	Sand & shale				
1303	1436	133	Shale				
1436	1451	15	Shale, sand & lime				
1451	1503	52	Coal				
1503	1810	307	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Syme & Co. Oil Co. Address 1725 N. First St., Santa Fe, N.M.
Name E. D. Deacon Position or Title Supt.
November 6, 1938 (Date)