

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Basin Natural Gas Corporation
(Company or Operator)

Umbarger-Davis

(1234)

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 27, T. 29-N, R. 11-W, NMPM.

..Pool,San Juan

..County.

Well is 1450' feet from North line and 1120' feet from East line

of Section 27 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**April**....., 19..**53**.. Drilling was Completed.....**June**....., 19..**53**

Name of Drilling Contractor.....**F. B. Umbarger**

Address 109 W. Chaco St., Aztec, New Mexico

Elevation above sea level at Top of Tubing Head.....**5509**..... The information given is to be kept confidential until

..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
85/8	32	new	45'				Surface
54	15	new	1701	HOMCO			Long String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 1/2	8 5/8	45'	20			
8 5/8	5 1/2	1701	85	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot Picture Cliff Formation with 118 quarts of SNG by Rock Glycerine Co.

Result of Production Stimulation..... **No increase in gas**

Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 45' feet to 1705 feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 45' feet, and from 1705' feet to 1797 feet.

Put to Producing..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland -Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 7

DISTRIBUTION

	NO. FURNISHED
Operator	
Santa Fe	<u>1</u>
Proration Office	
State Land Office	
U. S. G. S.	<u>2</u>
Transporter	
File	<u>1</u>

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 4, 1955

(Date _____)

Company or Operator.....**Basin Natural Gas**.....

Address.....109 W. Chase St.

Name M. Krano Vrdi

Position or Title **Asst. Treas.**