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DISTRIBUTION		<u> </u>	7
SANTA FE		1	
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U.S.G.S.		ļ	
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		4	
PRORATION OFFICE		Ĺ	
Operator			
	*	. 5.	3 . "

I.

	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE OIL			
TRANSPORTER GAS /			
OPERATOR 4	_		
PRORATION OFFICE			
5. (10)	CYSTRY CO. T. Y		
Address	0.74	.07	
P. O. Drawer 570, Far	mington, New Mexico 874	Other (Please explain)	
Reason(s) for filing (Check proper bo:	Change in Transporter of:		
Recompletion	Ott Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
f change give name	Agtac Oil & Gas Company.	P. O. Drawer 570, Fare	ington, New Mexico 87401
and address of previous owner	Aztec oil q dis company,	,	
DESCRIPTION OF WELL AND	LEASE		
Lease Name	I Well No.: Pool Name, including i	Formation Kind of Lea	;
Cozzens	#5 Fulcher Kutz	Pictured Cliffs State, Fede	redefai juli ett. Ju
Location January J. 23	310 Feet From The South Li	ing and 2310 Feet From	The East
Unit Letter J ; 23	Peer Flam The		
Line of Section 19 To	ownship 29 North Range]	1 West , NMPM,	San Juan County
	owen or out AND NATIONI C	18	
DESIGNATION OF TRANSPORM Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)
		!	
Name of Authorized Transporter of C		· ·	Dellas Toxas 75201
Southern Union Gather	ring TUnk Sec. Twp. Rge.		, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Charles I and the control of the con		·
	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Hesty. Diff. Resty.
Designate Type of Complet	ion - (X) Gas Well	New West	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Shaden			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allow
OIL WELL	2510 /0 11111		
	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	
OIL WELL Date First New Oil Run To Tanks	2510 /0 11111		
OIL WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method ($\overline{F}low$, pump, gas	lift, etc.)
OII, WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Coming Pressure Water-Bbls.	Choke Size Gae-MCF
OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gae-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Coming Pressure Water-Bbls.	Choke Size Gae-MCF
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Cil+Bols. Length of Test	Producing Method (Flow, pump, gas Coaing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gae-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bols.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gae-MCF A. Gravity of Condensate
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Date of Test Fubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Coaing Pressure Water-Ebis. Bbis. Condensate/MMCF Casing Pressure (Shut-Ts)	Choke Size Gae-MCF Choke Size Choke Size VATION COMMISSION
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Date of Test Fubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Cosing Pressure Water-Bbis. Bbis. Condensate/MMCF Cosing Pressure (Shut-Th) OIL CONSER	Choke Size Gae-MCF Gravity of Condensate Choke Size VATION COMMISSION
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-In) OIL CONSER APPROVED JAN	Choke Size Gae-MCF A. Gravity of Condensate Choke Size VATION COMMISSION 1 2 1978
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date of Test Tubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in) ANCE Indeed regulations of the Oil Conservation give	Producing Method (Flow, pump, gas Coaing Pressure Water-Bbis. Bbis. Condensate/MMCF Coaing Pressure (Shut-Is) OIL CONSER APPROVED Original Si	Choke Size Gae-MCF Choke Size Choke Size Choke Size Choke Size
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OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date of Test Tubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in) ANCE Indeed regulations of the Oil Conservation give	Producing Method (Flow, pump, gas Coaing Pressure Water-Bbis. Bbis. Condensate/MMCF Cosing Pressure (Shut-In) OIL CONSER APPROVED JAN TITLE SUPE	Choke Size Gae-MCF A. Gravity of Condensate Choke Size VATION COMMISSION 1 2 1978 gned by A. R. Kendrick RVISOR DIST. 43
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date of Test Tubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in) ANCE Indeed regulations of the Oil Conservation give	Producing Method (Flow, pump, gas Coaing Pressure Water-Bbis. Bbis. Condensate/MMCF Coaing Pressure (Shut-Is) OIL CONSER APPROVED JAN BY Original Si TITLE SUPE This form is to be filed	Choke Size Gae-MCF Gravity of Condensate Choke Size VATION COMMISSION 1 2 1978 gned by A. R. Kendrick RVISOR DIST. 48 in compliance with RULE 1104.
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Date of Test Tubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in) ANCE Indeed regulations of the Oil Conservation give	Producing Method (Flow, pump, gas Coaing Pressure Water-Bbis. Bbis. Condensate/MMCF Coaing Pressure (Shut-Th) OIL CONSER APPROVED JAN Original Si TITLE SUPE This form is to be filed If thus is a request for all thus form must be accompanied.	Choke Size Gae-MCF Gravity of Condensate Choke Size VATION COMMISSION 1 2 1978 gned by A. R. Kendrick RVISOR DIST. #3 in compliance with RULE 1104. Illowable for a newly drilled or decrease repaired by a tabulation of the deviation
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Tubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in) ANCE Ind regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie	Producing Method (Flow, pump, gas Coaing Pressure Water-Bbis. Bbis. Condensate/MMCF Coaing Pressure (Shut-Is) OIL CONSER APPROVED JAN TITLE This form is to be filed If this is a request for all well, this form must be accounted to the state on the well in as All sections of this form	Choke Size Gae-MCF Gravity of Condensate Choke Size VATION COMMISSION 1 2 1978 gned by A. R. Kendrick RVISOR DIST. 48 In compliance with RULE 1104. Illowable for a newly drilled or descene inpanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow
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Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to	Tubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in) ANCE Ind regulations of the Oil Conservation dwith and that the information give the best of my knowledge and belief ignature)	Producing Method (Flow, pump, gas Coaing Pressure Water-Bbis. Bbis. Condensate/MMCF Coaing Pressure (Shut-Th) OIL CONSER APPROVED This form is to be filed If this is a request for all well, this form must be accompleted so and recompleted Fill out only Sections I well name or number, or trans	Choke Size Gae-MCF Gravity of Condensate Choke Size VATION COMMISSION 1 2 1978 gned by A. R. Kendrick RVISOR DIST. 48 In compliance with RULE 1104. Illowable for a newly drilled or descene inpanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow