UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

•	cices and Reports on Wel	.15	
		5.	Lease Number SF-077056
1. Type of Well GAS		6.	· - •
		7.	Unit Agreement Name
Name of Operator MERIDIAN OIL			
. Address & Phone No. of Opera	tor	8.	Well Name & Number
PO Box 4289, Farmington, NM		9.	
4. Location of Well, Footage, Sec., T, R, M 2310'FSL, 2310'FEL, Sec.19, T-29-N, R-11-W, NMPM		. 10	30-045-08017 Field and Pool
		10.	Fulcher Kutz Pict.Cli
		11.	County and State
			San Juan Co, NM
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CHECK APPROPRIATE BOX TO IN Type of Submission	Type of Ac		DATA
X Notice of Intent	X Abandonment	Change of Pla	ans
<u> </u>	Recompletion	New Construct	ion
Subsequent Report	Plugging Back	Non-Routine E	Fracturing
	Casing Repair	Water Shut of	f
	77- 7		
Final Abardonment	Altering Casing _	Conversion to	Injection
Final Abandonment	Other -	Conversion to	Injection
	Other -	Conversion to	Injection
B. Describe Proposed or Comp	Other		
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MAY 30 1996

DISTRICT MANAGER

PLUG AND ABANDONMENT PROCEDURE

5-17-96

Cozzens #5
DPNO 9844
Pictured Cliffs
SE, Sec. 19, T29N, R11W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Pull and LD 1" tubing (1700'). Run 3-1/2" gauge ring to 1650'. Tally 1-1/2" tubing.
- 4. Plug #1 (Pictured Cliffs perforations, 1650' 1350'): PU and RIH with wireline set 3-1/2" bridge plug; set at 1650'. RIH with open ended 1-1/2" tubing to 1650'. Load casing with water and pressure test to 500#. Mix 13 sxs Class B cement and spot a balanced plug inside casing above bridge plug. POH to 1350' and reverse circulate clean. POH.
- 5. Plug #2 (Fruitland top, 1325' 1225'): Perforate 3-1/2" and 5-1/2" casings with 4 squeeze holes at 1325'. Establish rate into squeeze holes if casing tested. PU 3-1/2" wireline cement retainer and RIH; set at 1350'. RIH with stinger and establish rate into squeeze holes. Mix 63 sxs Class B cement, squeeze 56 sxs cement outside 5-1/2" casing and leave 7 sxs cement inside casing to cover Fruitland top. POH with tubing.
- 6. Plug #3 (Kirtland and Ojo Alamo tops, 493' 220'): Perforate 3-1/2" and 5-1/2" casings with 4 squeeze holes at 493'. Establish rate into squeeze holes if casing tested. If nc casing leaks, mix 360 sxs Class B cement and pump down 3-1/2" casing, squeeze 246 sxs cement outside 5-1/2" casing (50% excess, large hole from cable tool drilling) and leave 14 sxs cement inside 3-1/2" casing, displace to 200'. Shut in well and WOC. RIH and tag cement.
- 7. Plug #4 (Surface): Perforate 2 squeeze holes at 90'. Establish circulation out bradenhead valve. Mix and pump approximately 115 sxs Class B cement down 3-1/2" casing, circulate good cement to surface. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: Successions Engineer 5/22/9

Approval:

Production Superintendent

COZZENS #5

Current: 5/10/96 **DPNO: 9844**

Pictured Cliffs

Spud:

Logs:

Completed:

Elevation:

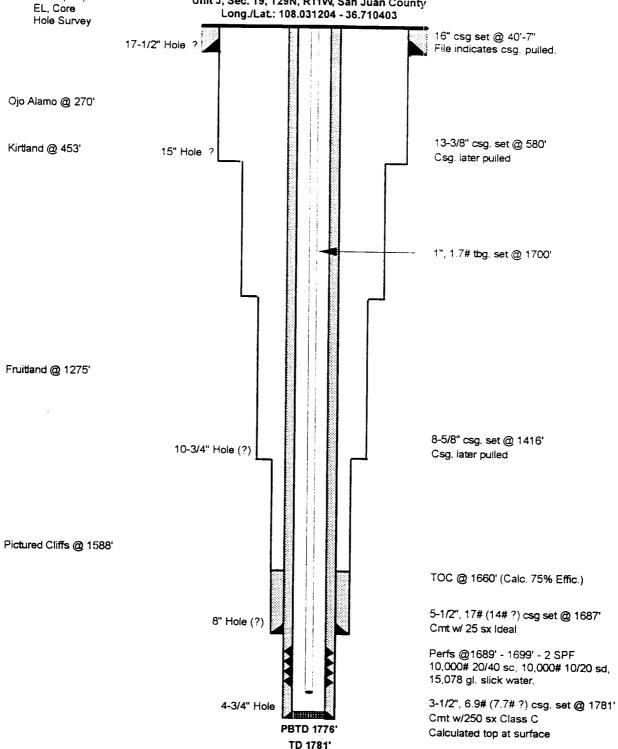
3-1/2" csg set 1/65

1/22/48 42/18/48

5581' (GR)

2310' FSL, 2310' FEL

Unit J, Sec. 19, T29N, R11W, San Juan County Long./Lat.: 108.031204 - 36.710403



COZZENS #5

Proposed P&A DPNO: 9844

Spud: 1/22/48 Completed: 42/18/48

3-1/2" csg set 1/65 Elevation:

5581' (GR) Logs: EL, Core

Hole Survey

Pictured Cliffs

2310' FSL, 2310' FEL Unit J, Sec. 19, T29N, R11W, San Juan County

Long./Lat.: 108.031204 - 36.710403

