

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		2. NAME OF OPERATOR Aztec Oil and Gas		3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760 FNL & 440 FEL, Sec 13-29N-12W At top prod. interval reported below At total depth		14. PERMIT NO.		DATE ISSUED		5. LEASE DESIGNATION AND SERIAL NO. SF - 075587		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Reid		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz, Pictured Cliff		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13-29N-12W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico			
15. DATE SPUDDED 5/9/67		16. DATE T.D. REACHED 5/10/67		17. DATE COMPL. (Ready to prod.) 5/17/67 b		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5630 GR		19. ELV. CASINGHEAD 5631		20. TOTAL DEPTH, MD & TVD 1800		21. PLUG, BACK T.D., MD & TVD 1774		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1732 - 58 Pictured Cliff		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - ES		27. WAS WELL CORED no					
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled		29. LINER RECORD		Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		30. TUBING RECORD		Size		Depth Set (MD)		Packer Set (MD)	
		3 1/2		7.7		1774		5 1/2		205 SX						1"				1742													
31. PERFORATION RECORD (Interval, size and number)		1732-58 2 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval (MD)		Amount and Kind of Material Used																									
						1732-58		10,000# 10/20																									
								10,000# 20/40																									
								18,260 gal H2O																									
								dropped 25 balls																									
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		Flowing		WELL STATUS (Producing or shut-in)		shut in																							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO																			
5/24/67		3 hr		3/4		→																											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																					
10		152		→				474																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		vented		TEST WITNESSED BY																													
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		J. C. Salmon		TITLE		District Superintendent		DATE		5/31/67																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

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