

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

I. Operator  
**Aztec Oil & Gas Company**

Address  
**Drawer 570, Farmington, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Cornell</b>	Well No. <b>3</b>	Pool Name, including Formation <b>Fulcher Kutz Pictured Cliffs</b>	Kind of Lease State, Federal or Fee <b>Fed.</b>
Location Unit Letter <b>N</b> ; <b>660</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>West</b> Line of Section <b>12</b> , Township <b>29N</b> Range <b>12W</b> , NMPM, <b>San Juan</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>Southern Union Gas Company</b>	<b>Box 388, Bloomfield, New Mexico</b>		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
			Is gas actually connected? When <b>Yes</b> <b>9-10-65</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		<b>X</b>		<b>X</b>				
Date Spudded <b>8-27-65</b>	Date Compl. Ready to Prod. <b>9-10-65</b>	Total Depth <b>1950</b>	P.B.T.D. <b>1944</b>					
Pool <b>Fulcher Kutz</b>	Name of Producing Formation <b>Pictured Cliffs</b>	Top Oil/Gas Pay <b>1827</b>	Tubing Depth <b>1881</b>					
Perforations <b>1827-64, 2 shots per foot</b>			Depth Casing Shoe <b>1944</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>4-3/8</b>	CASING & TUBING SIZE <b>3 1/2" wt. 6.9# 1" wt. 1.7#</b>		DEPTH SET <b>1944 1881</b>		SACKS CEMENT <b>250 sacks class "c"</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D <b>500</b>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Pitot</b>	Tubing Pressure <b>95</b>	Casing Pressure <b>1/2</b>	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
**Carl E. Jameson**

**C. E. Jameson**

(Signature)

**District Engineer**

(Title)

**9-23-65**

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 27 1965**, 19

BY **Original Signed Emory C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.