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SANTA FE		
FILE		v
U.S.G.S.		
OIL		
GAS	/	
OPERATOR		
PRORATION OFFICE		<u> </u>
	OIL GAS	OIL GAS /

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /	7	AND			
ļ	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE OIL			•		
-	TRANSPORTER GAS /					
\vdash	OPERATOR 4					
-	PRORATION OFFICE					
	Operator					
	SOUTHLAND	ROYALTY COMPANY				
	diess 97401					
L	P. O. Drawer 570, Fa	. O. Drawer 570, Farmington, New Mexico 87401 Other (Please explain)				
- 1	Reason(s) for filing (Check proper	box) Change in Transporter of:	Omer (Fredse Explana)			
	New Well	Oil Dry Gas				
- 1	Recompletion Change in Ownership	Casinghead Gas Condens	sate NA	ME CHANGE		
L						
I	change give nam nd address of previous owner_	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 8/401		
	DESCRIPTION OF WELL AN	ID LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
	Lease Name Cornell	#3 Fulcher Kutz Pi	ictured Cliffs State, Federal	or Fee Federal SF-076465		
	Location	no reconstruction				
	N 660 Superstrate South Lineard 1980 Feet From The West					
	Unit Letteri	Pest Flom Fine				
	Line of Section 12	Township 29 North Range	12 West , NMPM,	San Juan County		
Ļ			a			
1.]	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GAS	Address (Give address to which approx	ped copy of this form is to be sent)		
1	Name of Authorized Transporter of					
ŀ	Hame of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
İ	Southern Union Gath		Fidelity Union Tower,	Dallas, Texas 75201		
Ţ		Unit Sec. Twp. Rge.	is gas actually connected? Whe	an .		
;	It wall produces oil or liquids, give location of tanks.	, , , , , , , , , , , , , , , , , , ,	i			
1	f this production is commingled	with that from any other lease or pool,	give commingling order number:			
v.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
ſ	Designate Type of Compl		t t			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
İ	Date Spudded					
Ì	Elevations (DF, RKB, RT, GR, et.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
ļ				Depth Casing Sho◆		
Ī	Perforations			Day in oddang ones		
		TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & LOSING SIZE				
				<u> </u>		
			<u> </u>	1		
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	MELL STATE OF THE					
	Date First New Oil Run To Tanks	53.6 0. 100.		. 2		
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size		
	Eduly of Tool		of real control			
	Actual Prod. During Test	ON-Bala.	Water-Bble.	Gas-MCF		
				15.70		
			to the second	$\sim s - f$		
	GAS WELL	Length of Test	Bbls. Condensate AMCF	Gravitý of Condensate		
	Actual Prod. Test-MCF/D			•		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
•						
VI.	CERTIFICATE OF COMPL	RTIFICATE OF COMPLIANCE		ATION COMMISSION		
			APPROVED JAN 12	1978		
	I hereby certify that the rules	ereby certify that the rules and regulations of the Oil Conservation				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Sign	BY Original Signed by A. R. Kendrick		
			TITLE SUPERVISOR DIST. #3			
			111100			
. ,		Va Kenst	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
((Signature)	The state form which he accome	solvatives ent to noitaludes a vd being		
	District		tests taken on the well in acc	ordance with RULE 111. oust be filled out completely for allow		
	DISCILL	The second secon	All sections of this form in	was an imica and another sail in agent		

(Title)

1 1 73 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.