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DISTRIBUTION				
SANTA FE	1			
FILE		/		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS	/		
OPERATOR	/			
PRORATION OF				

	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR /			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 L GAS			
1.	PRORATION OFFICE Operator	L'airent I Porlega		GETFIVED			
	Address	Robert L. Engless		KLULII LI			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	JUN 21 1971 OIL CON. COM.			
	Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conden		OIL CON. CON.			
	If change of ownership give name and address of previous owner						
n.	II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  Lease No.						
	Carnahan	1 Dakota - Ba	State, Fe	deral or Fee			
	Location Unit Letter ; S	90 Feet From The <u>Rast</u> Lin	e and 990 Feet Fr	om The South			
	Line of Section 35 Tov	vnship 30N Range	12W , NMPM, San	Juan County			
111.		TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil	X or Condensate	Farmington, New Yex	oproved copy of this form is to be sent)			
	Permian Corporation Name of Authorized Transporter of Cas		Address (Give address to which a	oproved copy of this form is to be sent)			
	El Paso Natural Gas Co  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Farmington, New Mex Is gas actually connected? Yes	When			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,					
# <b>V</b> .	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test  Other Test must be after recovery of total volume of load oil and must be equal to or exceed top ellow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bble.	Water - Bble.	Gas-MCF			
	Actual Flod: During 1991						
GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
٠.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION JUN 2 1 1971				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. #3				
	J.V.			This form is to be filed in compliance with RULE 1104.			
	()00m of	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviet tasts taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all					
June 18, 1971 (Date) we			able on new and recompleted	able on new and recompleted wells.			
			well name or number, or transporten or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				