

5. Lease Serial No.
NMSF - 078195

ACCEPTED FOR RECORD
MAY 24 2002
FARMINGTON FIELD OFFICE
BY AK

NMOCB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

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			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4440	5200		PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENELEE POINT LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA MORRISON	2635 2685 4307 4403 4833 4955 6155 6898 6950 7083 7273

32. Additional remarks (include plugging procedure):

Subject well has been completed into the Mesaverde formation and production is downhole commingled with the existing dakota formation.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #11458 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 05/23/2002 ()

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 05/22/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SELLERS LS 2
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
05/22/2002

05/07/2002 MIRUSU @ 07:00 hrs. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG.

05/08/2002 RU, TIH & set a CIBP @ 5350'. Load hole w/2% KcL water. Pressure tested CSG to 2500#. Held Ok. RU & run CBL log from 4300' to 5500'. Bond log showed CMT top @ 4900'. TOH & SDFN.

05/09/2002 RU & shot 2 CMT SQZ holes @ 4835'. TIH w/PKR & set @ 4640'. SQZ'd the 5 ½" CSG w/70 SXS litecrete CMT. SDFN.

05/10/2002 TOH w/PKR. TIH & tag CMT @ 4640'. DO CMT to 4835'. Circ hole clean & pressure test CSG to 500#. Held OK. Loaded hole w/2% KcL WTR. SDFN

05/13/2002 RU & ran CBL. Found good CMT covering Mesaverde formation.

05/14/2002 RU & Perf Point Lookout , 3.125 inch diameter, 2 spf (21 shots/ 42 holes):

**4835', 4840', 4863', 4874', 4882', 4925', 4934', 4945', 4963', 4992', 5005',
5011', 5035', 5050', 5065', 5090', 5105', 5125', 5150', 5170', 5200'**

RU & Frac w/78.669# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4750'. RU & Menefee, 3.125 inch diameter, 2 spf (14 shots/ 28 holes):

**4440', 4470', 4480', 4505', 4525', 4568', 4577', 4635', 4640', 4667',
4675', 4710', 4715', 4728'**

RU & Frac w/91,210# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru ¼" choke over night.

05/15/2002 Flowback well thru ¼" choke. @ 07.30 hrs upsized to ½" choke. @ 12:00 hrs upsized to ¾" choke & flowback overnight.

05/16/2002 TIH & tag fill @ 4662'. Circ hole clean to top of CIBP set @ 4750'. DO CIBP. TIH & tagged fill @ 5174'. Circ hole clean to 5267'. PU above perms & flow back well on ¾" choke overnight.

05/17/2002 TIH & tag fill @ 5257'. Circ hole clean to top of CIBP set @ 5350'. DO CIBP. TIH & circ clean to PBTD @ 7234'. PU above perms & flow test well 12 hrs. thru ¾" choke. 600 MCF Gas, Trace WTR, Trace oil.

05/20/2002 TIH & found 0' fill. TOH.

05/21/2002 TIH W/ 2 3/8" production TBG & land @ 7087'. ND BOP's & NUWH. Pull TBG plug. RDSU

05/22/2002 RDMOSU. Rig Release @ 08:00 hrs.