LINITED STATES

5.	LEASE			
	SF	077764		

DEPARTMENT OF THE INTERIOR	5. LEASE SF 077764	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
1 cil gos	8. FARM OR LEASE NAME Schumacher	
well well other 2. NAME OF OPERATOR	9. WELL NO. 2	
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P. O. Box 289, Farmington, N. M. 87401	Blanco PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SW 17-30N-10W	
AT SURFACE: 990 ft from south line and 900 ft AT TOP PROD: INTERVAL: from west line of Sec. 17		
T30N, R10W 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA F. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6383 D	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Procedure to P & A: 1. Pull 1" tubing and replace with 2" work state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Procedure to P & A: 1. Pull 1" tubing and replace with 2" work state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Procedure to P & A: 1. Pull 1" tubing and replace with 2" work state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Procedure to P & A: 1. Pull 1" tubing and replace with 2" work state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Procedure to P & A: 1. Pull 1" tubing and replace with 2" work state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Procedure to P & A: 1. Pull 1" tubing and replace with 2" work state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Procedure to P & A: 1. Pull 1" tubing and replace with 2" work state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Procedure to P & A: 1. Pull 1" tubing and replace with 2" work state including estimated and true vertical depths for all markers and zones pertinen 1. Pull 1" tubing and replace with 2" work state including estate including estimated and zones pertinen 1. Pull 1" tubing an	SURVEY N. M. Call pertinent details for give pertinent dates, irrectionally drilled give subsurface locations and to this work.)* Tring. Sx. cement. 2875' up to 1665'. with 35 sx leaving of cement plug up	
4. Perforate squeeze holes at 175'. Pressure into formation and up to surface. Set dry Subsurface Safety Valve: Manu. and Type	hole marker.	
18. I hereby certify that the foregoing is true and correct Production SIGNED TITLE Engineer	2-12-81	
SIGNED A COLUMN TILLE LINVINCOI	DATE 4-14-01	

(This space for Federal or State office use)

APPROVED

__ TITLE _

b. S. GEOLOGICAL SURVEYc. J. Box 959Farmination, New Mexico - 07401

ILLEGIBLE

Re: Permanent Abandonment

11: # 2 Schumacher

CUNTITIONS OF ADERSONAL

- 2 Plugging denotions adthorized and subject to the attached Gineral pulses takes for less abent Abendonment of Letha on Federal Courses.
- 2. It is Family nation office (telephone (800) 32:-4572) is to be hostified in sufficient time for a representative to witness all plugging operations.
- 3. Blowset prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- The surface management agency is to be notified when surface rehabilitation is complete.
- 6. The following modifications to your plugging program are to be made /when applicable):

(when applicable); a) Spot coment plug from 2854 to T.D.

b) Perforate 5½" casing at 2560' and place coment plug inside toutside casing to 2460'

c) Perforate 5½" casing at 1715' and place coment plug inside toutside casing to 1491'

d) Perforate 5½" casing at 222' and place coment plug inside toutside casing to surface

d) Perforate 5½" casing at 222' and place coment plug inside toutside casing to surface

Office Hours: 8:00 A.M. to 5:00 P.M. Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189 Fred Edwards: Petroleum Engineering Technician - 325-7885 Ken Baker: Petroleum Engineering Technician - 327-2170