

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	3. LEASE DESIGNATION AND SERIAL NO. SF 078198
2. NAME OF OPERATOR Aztec Oil and Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME Nye
9. PERMIT NO. 990 FSL & 990 FWL, Sec. 12-30N-11W	9. WELL NO. 1
10. ELEVATIONS (Show whether BP, RT, CR, etc.) 5922 GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
11. COUNTY OR PARISH San Juan	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-30N-11W
12. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

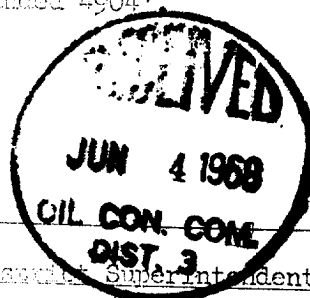
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-12-68 Rigged up workover unit. Pulled 2-3/8" tubing. Ran casing inspection log from 4600-150, casing OK. Ran Halliburton cement retainer set at 4524' cemented with 350 sx class A cement with 10% 20/40 sand, 2% CaCl.
5-13-68 Set whipstock @ 4302' - 4316'. Cut 14' window.
5-16-68 TD 4975'. Ran 25 jts 3 1/2" 7.7# with hanger 797'. Top liner @ 4183.57' cemented with 40 sx class C, 2% gel. Perforated 4752-4802, 2 SPF. Sand-water fraced with 86,000 gal water, 90,000# sand.
5-21-68 Set RTTS packer 4243, pressured up. Set BP 4243. Set packer 3968', cemented with 100 sx neat, class C, 2% CaCl. Squeezed to 3000#. Pressured up to 1500# - held OK.
5-24-68 Cleaned out to TD 4975'. Reperforated from 4752-4785, 2 SPF. Fraced with 3500# 10/20 sand. Dropped 55 balls. Used 9680 gal water. Ran 149 jts 1 1/2" tubing landed 4904'.



RECEIVED

JUN 4 1968

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

WELLS DIVISION Superintendent

U. S. GEOLOGICAL SURVEY

DATE 6-4-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE