UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

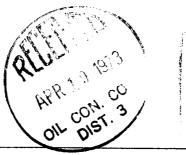
GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

_	SI	4-078	198			
3.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

(Do not use this form for propos Use "APPLICA	sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)			
OIL GAS WELL OTHER		7. UNIT AGREEMENT N	AME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
Aztec Oil & Gas Compar	ıy	Nye		
3. ADDRESS OF OPERATOR		9. WELL NO.		
_ P. O. Drawer 570, Farm	nington, New Mexico	#3		
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance with any State requirements.	Blanco Mesa Pictured Cl	verde	
	1650 FSL & 990 FWL	11. SEC., T., R., M., OR SURVEY OR ARE		
	Section 1-30N-11W	302722 02 222	•	
		Section 1-3	ON-11W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE	
	5911 GR	San Juan	New Mexico	
16. Check Ar	propriete Box To Indicate Nature of Notice Report of	r Other Data		

NOTICE OF INTENTION TO: SUBSTQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* Multiple Complete REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Ran Bond Log & Gamma. Ran Model "D" Packer @ 4250'. Tested Casing To 2000#. (1) Held Ok. Perforated 2 Holes @ 2600'. Cemented With 150 Sacks 2% CaCl.
 - (2) Drilled Cement. Tested Casing To 2000# - Held Ok. Ran Bond Log. Good Bond. Perforated 2466-73, 2478-86, 2 Shots Per Foot. Sand Water Fraced. Breakdown Press 1875#. 20,000# 10/20 Sand, 27,150 Gal Water. Average Press 1750#, Max Press 1900#, Min Press 1600#, ISI Press 350#, 5 Min 250#.
 - Ran 1½" Tubing Landed At 4250'. (3)
 - (4) Blanco Mesaverde Returned To Production. Pictured Cliff Shut In For Gauge.



APR 1 8 1973

		NGTON, N. M.
8. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Superintendent	DATE April 16, 1973
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY.	TITLE	DATE