

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas Company						APR 25 1973	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FSL & 990 FWL, Section 1-30N-11W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE STUDIED 4-7-73				16. DATE T.D. REACHED 4-12-73		18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 5911 GR	
20. TOTAL DEPTH, MD & TVD 4940'		21. PLUG, BACK T.D., MD & TVD 4940'		22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2466-2486, Pictured Cliff						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Bond Log & Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.30#		193'		10-3/4"	
5 1/2"		15.50#		4685'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
3 1/2"		4344'		4937'		40 Sacks	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2"		4250'		4250'			
31. PERFORATION RECORD (Interval, size and number)							
2466-2473 2478-2486 2 SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2466-2486				27,150 Gals Water			
				20,000# 10/20 Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 4-23-73		HOURS TESTED 3 Hours		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. 1131	
FLOW. TUBING PRESS.		CASING PRESSURE 80		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESS APR 26 1973	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Joe P. Salmon</i>		TITLE District Superintendent		DATE April 24, 1973			

*(See Instructions and Spaces for Additional Data on Reverse Side)