

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 990' FWL, Sec. 1, T-30-N, R-11-W, NMPM

5. Lease Number

SF-078198

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Nye #3

9. API Well No.

30-045-09864

10. Field and Pool

Aztec PC/Blanco MV

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Bradenhead repair

13. Describe Proposed or Completed Operations

5-23-95 MIRU. ND WH. NU BOP. TOO H w/1 1/2" tbg. RU, ran gauge ring to 2480'. RD. TIH w/5 1/2" RBP, set @ 2450'. Roll hole w/1% Kcl wtr. PT csg to 1000 psi, OK. SDON.

5-24-95 TOO H. RU, dump 2 sx sd on RBP. Ran CBL @ 0-2446', TOC @ 2270'. Perf 4 sqz holes @ 2250'. TIH w/FB pkr, set @ 2050'. Establish injection. Pump 200 sx Class "G" neat cmt w/2% calcium chloride. Displace w/11 bbl wtr. Sqz to 1000 psi, no cmt to surface. WOC. SDON.

5-25-95 TOO H w/FB pkr. TIH, tag cmt @ 2160'. Drill cmt @ 2160-2265'. Circ hole clean. PI csg to 1000 psi, OK. TOO H. RU, ran CBL @ 1643-2345', TOC @ 1735'. Perf 4 sqz holes @ 1680'. Pump 40 bbl wtr into perfs. No circ to surface. TIH w/FB pkr, set @ 1484'. RU, establish injection w/20 bbl wtr. Pump 200 sx Class "G" neat cmt w/2% calcium chloride. Displace w/7 bbl wtr. Sqz to 1000 psi. No cmt to surface. WOC. SDON.

5-26-95 Release pkr, TOO H. TIH, tag TOC @ 1550'. Drill cmt @ 1550-1560'. TOO H. RU, ran CBL @ 1200-1560', no cmt in this interval. Perf 4 sqz holes @ 1150'. RD. TIH w/FB pkr set @ 923'. Pump into bradenhead. Establish injection through sqz

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/2/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JUN 14 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOC

- 5-26-95 Cont'd holes @ 1150. Pump 250 sx Class "G" cmt w/2% calcium chloride. Displace w/7.75 bbl wtr. POOH w/pkr. Pressure up to 800 psi, WOC. RU, ran temperature survey @ 0-950', no cmt behind csg. Perf 4 sqz holes @ 450'. TIH w/FB pkr, set @ 223'. Establish injection through bradenhead. Pump 275 sx Class "G" cmt w/2% calcium chloride. Displace w/1 bbl wtr. Pressure up to 800 psi. Circ 6 bbl cmt to surface. WOC.
- 5-27-95 TOOH w/pkr. TIH, tag cmt @ 320'. Drill cmt @ 320-460'. PT sqz to 1000 psi, OK. TIH, get cmt @ 950'. Drill cmt @ 950-1170'. PT perfs @ 1150', test failed. TOOH. TIH w/pkr, set @ 923'. Establish injection. Pump 75 sx Class "G" cmt w/2% calcium chloride. Displace w/7.5 bbl wtr. SI w/1000 psi. WOC. No cmt to surface. SDON. ^{1036'}~~350'~~
- 5-28-95 TIH, tag cmt @ ^{1036'}~~350'~~. Drill cmt @ ^{1036'-1180'}~~350-460'~~. PT csg & Bradenhead to 1000 psi, OK. TIH, tag cmt @ 1560'. Drill cmt @ 1560-1710'. PT csg & sqz perfs @ 1680' to 1000 psi, OK. TOOH. TIH, tag fill @ 2400'. CO to RBP @ 2450'. Latch onto RBP, TOOH. SDON.
- 5-29-95 TIH to top of lnr @ 4250' blow well. TOOH. TIH to 4820', blow well.
- 5-30-95 TIH w/158 jts / 1 1/2" 2.9# J-55 EUE tbq & pkr. Landed tbq @ 4778'. Set pkr @ 4250'. ND BOP. NU WH. RD. Rig released.