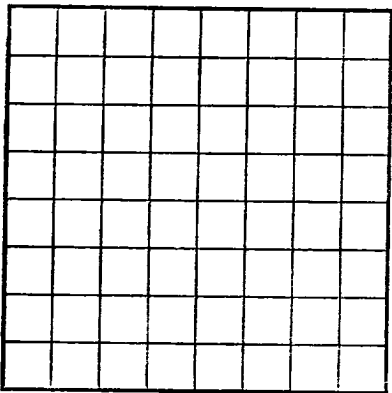


U. S. LAND OFFICE Navajo
SERIAL NUMBER F-149763-7653
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 2 1953
U. S. GEOLOGICAL SURVEY
FARMINGTON

LOG OF OIL OR GAS WELL

Company T. S. & P. C. Brashear Address 2215 Brown St. Wichita Falls,
Lessor or Tract The Texas Company Field Wildest State Texas
Well No. 2 Sec. 34 T. 31N R. 17W Meridian N.M.P.M. County San Juan
Location 2251 ft. {N.} of 1 Line and 378 ft. {E.} of 5 Line of Sec. 34 Elevation 5224
(Device floor relative level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed P. C. Brashear

Date September 26, 1953 Title Partner
The summary on this page is for the condition of the well at above date.

Commenced drilling September 15, 1953 Finished drilling September 23, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 663 to 685 No. 4, from _____ to _____
No. 2, from 1260 to 1295 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1/2 barrel of water at bottom of _____ No. 3, from _____ to _____
No. 2, from Dakota sand- per hour _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purposed	Purpose
<u>8-5/8</u>	<u>60</u>	<u>10</u>	<u>60</u>	<u>60</u>	<u>60</u>	<u>60</u>	<u>60</u>	<u>60</u>
HIS LOKA OIL OR GAS CYS								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>60</u>	<u>10</u>	<u>Dump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>663</u>	<u>663</u>	<u>Mancos shale</u>
<u>663</u>	<u>685</u>	<u>22</u>	<u>Tocite sand</u>
<u>685</u>	<u>1260</u>	<u>575</u>	<u>shale</u>
<u>1260</u>	<u>1295</u>	<u>35</u>	<u>Dakota sand</u>
	<u>1295' TD</u>		

FROM

TO

TOTAL FEET

FORMATION

FORMATION

16-43094-2

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of refilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "saddled," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plungers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE