

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
5. Lease Number
NM-01614
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

**BURLINGTON
RESOURCES**

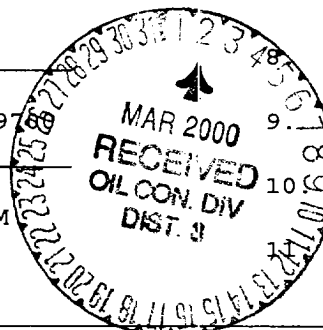
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9768

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 990' FWL, Sec. 27, T-31-N, R-12-W, NMPM



Well Name & Number

Thompson #4

API Well No.

30-045-10285

Field and Pool

Blanco Mesaverde

County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

To clarify our subsequent notice dated 2-10-00 and in answer to your letter of 2-24-00:

During clean out operations, the 1-1/2", 2.75#, J-55, IJ tubing parted at 1865'. The failure was a result of over torquing the tubing while cleaning out 165' of fill in the 3-1/2" casing. Attempts to retrieve the fish were unsuccessful. The top of the fish (tubing) is at 1865'. Tubing, 58 jts 1 1/2", 2.75#, J-55, IJ. was landed at 1837'. The well will be produced with this configuration until such time an economic evaluation suggests work should be performed on the wellbore.

Attached is a copy of the subsequent report of running the 3 1/2" casing in 1964. That report was filed by Aztec Oil & Gas Company in error to the New Mexico Oil Conservation Division, and was approved by them on August 20, 1964.

14. I hereby certify that the foregoing is true and correct.

Signed Gregory Cole Title Regulatory Administrator Date 2/28/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 28 2000

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Astec Oil & Gas Company		Address Drews 570, Farmington, New Mexico					
Lease THOMPSON	Well No. 4	Unit L	Letter 27	Section 31	Township 31N	Range 18W	
Date Worked 7-10-64	Pool Blanco Mesquite	County San Juan					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up Workover. Palled 1" tubing. Cleaned out to 5140', Run logs. Run 1 1/2 jts. 5215' set at 5225 KB. Float at 5180', Stage collar at 5165' KB. Cemented w/250 ex 90-90 pounds. Bridged over while displacing cement & casing parted at 516'. Run jackoff overshot & latched on to fish. Drilled out cement to 5180'. Run Cement Bond Log - Top cement 4890'. Shot square holes 4684-85. Cased w/250 ex Class "C" 6 1/2 gal, 2 1/2 casing. Pressured csg to 3000# - O.K. Drilled out to 5180' - pressured to 3000# - O.K. Part 2 RFP 4914-39, 4949-60, 4998-5014, 5121-32. Forced w/69,500 gal H2O. 70,000# psi. RFP 1600, ATP 2600, AIR 42 RPM. Blow well down, landed 151 jts. 1-1/2" I J tubing 4830 set 4840' KB



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY.

ORIGINAL WELL DATA

D F EL 6203	T D 5240	P B 5240	Producing Interval 4873-5240	Completion Date 12-11-63
Tubing Diameter 1	Tubing Depth 5240	Oil String Diameter 3 1/2"	Oil String Depth 4873	
Perforated Interval(s) Open hole completion				
Open Hole Interval 4873-5240		Producing Formation(s) Blanco Mesquite		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-22-63		38	---	---	---
After Workover	8-6-64		4032 thru 3 1/2" choke			9441 ACF

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Joe C. Salmon</i>	Name Joe C. Salmon
Title Supervisor Dist. # 3	Position District Superintendent
Date AUG 20 1964	Company Astec Oil & Gas Company

ORIGINAL SIGNED BY JOE C. SALMON