

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 30, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Atlantic Well No. 1, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

H

25

T. 31N

R. 10W

NMPM.

Blanco

Pool

Unit Letter

San Juan

County. Date Spudded

8-8-50

Re-

Date Completed 7-6-56

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

1650'N, 990'E

Casing and Cementing Record

Size Feet Sax

10 3/4"	212'	150
7"	4969'	200
5 1/2"	1087'	175
2"	5631'	---

Elevation 6482' Total Depth 5728' P.B. 5650'

Top oil/gas pay 5038' (Perf.) Name of Prod. Form 5038-5052, 5058-5064, 5108-5122, 5360-5374, 5394-5404, Casing Perforations: 5447-5457, 5532-5544, 5554-5560, 5591-5601. or

Depth to Casing shoe of Prod. String 4639-5726 (Liner)

Natural Prod. Test BOPD based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential A.O.F. - 19,229 MCF/D, Ch. Volume - 5,706 MCF/D.

Size choke in inches

Date first oil run to tanks or gas to Transmission system: Tied in

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: Drill to 5628' and ran 28 joints 5 1/2", 15.50#, J-55 liner (1087') set from 4639' to 5726' with 87 1/2 sacks regular cement and 87 1/2 sacks Pozmix. Held 1000# 30 min. Top of cement by temperature survey at 4740'. Total Depth 5728', Cleanout to 5650'. Water fractured (Over)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG. 1, 1956, 19.

El Paso Natural Gas Company

(Company or Operator)

By:

(Signature)

Petroleum Engineer

Title

Send Communications regarding well to:

Name: E. J. Coel

Address: Box 997, Farmington, N.M.

OIL CONSERVATION COMMISSION

By: [Signature]

Title: PETROLEUM ENGINEER DIST. NO. 3

Point Lookout (thru port.) 5532-5544, 5554-5560, 5591-5601 (4 shots/ft.) with 75,455 gallons water and 59,000# sand. B.P. 2550#, average treating pressure 2450#. Injec-
 tion rate 45 BPM. Flush 8700 gallons. Temp. B.P. @ 5500'. Water fractured Manatee (thru
 port.) 5360-5374, 5394-5404, 5447-5457 (4 shots/ft.) with 39,400 gallons water and 27,580#
 sand. Maximum pressure 4300#, average treating pressure 3000#, Injection rate 36 BPM. Flush
 5108-5122 (4 shots/ft.) with 78,000 gallons water and 60,000# sand. B.P. 2250#, max. pr.
 2250#, average treating pressure 1950#. Injection rate 37.5 BPM. Flush 8500 gallons.
 Run 188 joints 2" tubing 5631' landed at 5642'.

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