Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mex Energy, Minerals and Natural Rest

partment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Wel API No. Operator 3004510348 Amoco Production Company 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for I lling (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name NM013688 BLANCO (MESAVERDE) FEDERAL ATLANTIC LS Location \_\_\_ Line and 990 Feet From The FEL Feet From The FNL Unit Letter \_\_ H\_ SAN JUAN , NMPM, Range 10W Section 25 Township 31N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil  $\Gamma$  $(\mathbf{x}_{-})$ O. BOX 1429, BLOOM IELD, NM 87413 Address (Give address to which approved copy of this form is to be sent) or Dry Gat [X] Name of Authorized Transporter of Casinghead Gas . O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY is gas actually connected? When? If well produces oil or liquids, Unit Rge. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v | Diff Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforation TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Actual Prod During Test GAS WELL Gravity of Condensate Rhis, Condensate/MMCF Length of Test Actual Frod. Test - MCI/D Clioke Size Casing Pressure (Shul-in), Tubing Pressure (Shut in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 08 1989 Date Approved \_\_\_ Hampton

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Sr. Staff Admin.

Signature

L. Hampton

Janaury 16, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

SUPERVISION DISTRICT # 3

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Suprv.

Title 303-830-5025

Telephone No

Separate Form C-104 must be filed for each pool in multiply completed wells.