

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NM-013688

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Atlantic LS #1

9. API Well No.
300451034800

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Attention:
 AMOCO PRODUCTION COMPANY Mike Curry

3. Address and Telephone No.
 P.O. Box 800, Denver, Colorado 80201 (303) 830-4075

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1650' FNL 990' FEL Sec. 25 T 31N R 10W SE/4NE/4

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing and Recompletion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco plans to repair and recomplette the cationed well per the following procedures:

1. POH with TBG and PKR. PKR set at 2801'.
2. RIH with RBP and set at 4550'. Cap with sand.
3. Run Cement Bond Log and Casing Inspection Log.
4. Perforate 2 holes 50' above cement top.
5. Circulate cement behind 7" casing up to holes at 2680'.
6. Circulate cement behind 7" casing from holes at 2680' to surface.
7. Pressure test casing to 500 psi.
8. Perforate Pictured Cliffs pay and fracture stimulate.
9. RIH with two strings of 2 3/8" TBG and a PKR to isolate zones. PKR to be run to a depth 100' below the bottom PC perforation. MV TBG to be landed at 5600' and PC TBG to be landed at the bottom PC perforation.
10. Install production equipment and return well to production.

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14. I hereby certify that the foregoing is true and correct

Signed Mike Curry Title Business Analyst Date 09-30-1994

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED
Date OCT 04 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false representations as to any matter within its jurisdiction.

Atlantic LS #1

