

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

3-31-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. Ute Mtn. Tribe "A", Well No. 1, in NE 1/4 NE 1/4,
(Company or Operator) (Lease) Contract #14-20-604-87

A, Sec. 22, T. 31N, R. 15W, NMPM, Verde-Gallup Pool
Unit Letter

San Juan

County. Date Spudded 4-19-56

Date Drilling Completed 5-18-56

Please indicate location:

Elevation 5688 W.D. Total Depth 2307' PBD --

Top Oil/Gas Pay 2243' Name of Prod. Form. Tecito

PRODUCING INTERVAL -

Perforations 2243'-53' w/4 Jet Shots Per Foot.

Open Hole 2254'-2307' Depth 2254' Depth 2295'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: 27 bbls. oil, 0 bbls water in 24 hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 117 bbls. oil, 0 bbls water in 24 hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as 100 lbs. 10% HCl, and
sand):

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter Barlow's Truck Service, Farmington, New Mexico.

Gas Transporter None

Remarks: Original IP 27 DOPD. Natural 6-15-56. San Oil Fraced Well 8-22-56 w/43,000 Gals.
Lease Grade and 40,000# Sand down Csg. All Load Oil recovered. Re-potentialled for 117
DOPD 9-3-56.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 10 1958 3-31-, 1958

Tennessee Gas Transmission Company

(Original Signature of Operator)

PATTERSON LAY

By:
(Signature)

Title Patterson Lay, District Superintendent
Send Communications regarding well to:

Name Tennessee Gas Transmission Company

Address P. O. Box 1772, Casper, Wyoming

OIL CONSERVATION COMMISSION

By:

Title Supervisor Dist. # 3

1. [illegible]

2. [illegible]

3. [illegible]

4. [illegible]

5. [illegible]

6. [illegible]

7. [illegible]

8. [illegible]

9. [illegible]

10. [illegible]

11. [illegible]

12. [illegible]

13. [illegible]

14. [illegible]

15. [illegible]

16. [illegible]

17. [illegible]

18. [illegible]

19. [illegible]

20. [illegible]

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