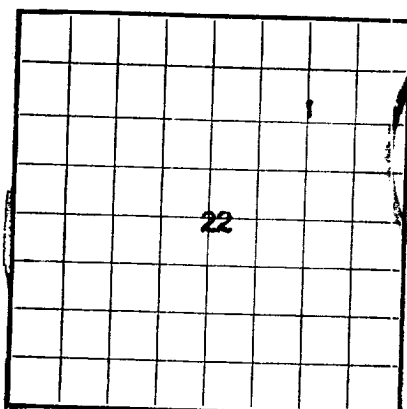


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JUL 5 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Tennessee Gas Transmission Address Box 1772, Casper, Wyoming
Lessor or Tract U. S. Land Office Field _____ State New Mexico
Well No. 1 Sec. 22 T. 31 R. 15 Meridian NM PM County San Juan
Location 1190 ft. N of N Line and 1190 ft. NE of E Line of NE 1/4-9 Elevation 5696
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed By:

Signed

PAT LAY

Date June 13, 1956Title Dist. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 19, 1956 Finished drilling May 4, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2254 to 2307 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32	8 rd	J & L	187	Baker				Surface
7	17	8 rd	Rep.	2270	Baker				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	195	200	Plug		
7	2254	125	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 2307 feet, and from _____ feet to _____ feet
Cable tools were used from Completion feet to _____ feet, and from _____ feet to _____ feet

DATES

June 13, 1956 Put to producing June 4, 1956

The production for the first 24 hours was 27 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 41.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. A. Brown, Driller E. H. Copeland, Driller
J. L. Copeland, Driller J. H. Copeland, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	6'	6'	KB to GL
6	1030	1024	SS interbedded w/strks.sh.
1024	2248	1224	Sh. w/strks. of sd. & limestone
2248	2307	57	Sh. Frag w/strks. of sand
	2307		Oil in frags
			TB
			Schlumberger Tops
			Mancos sh. 1030
			Tocito 2248

[OVER]

