

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR

Operator ~~Sumatra Energy Company, Inc.~~ H&S Production

Address 2400 Glade Road, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well            | <input type="checkbox"/>            | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/> |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |
|                     |                                     | Condensate                | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name

and address of previous owner SUMATRA ENERGY COMPANY, INC. 1444 Wazee St., Suite 345 Denver, CO 80202

## II. DESCRIPTION OF WELL AND LEASE

|   |                |  |  |                           |
|---|----------------|--|--|---------------------------|
| Lease Name<br>UTE MOUNTAIN TRIBE A  | Well No.<br>14 | Pool Name, Including Formation<br>VERDE GALLUP | Kind of Lease<br>State, Federal or Fee<br>Ute INDIAN | Lease No.<br>14-20-604-87 |
| Location<br>Unit Letter A : 1190 Feet From The N Line and 1190 Feet From The E<br>Line of Sect 22 Township 31N Range 15W, NMPM, San Juan County |                |  |  |                           |

## I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |            |             |             |                                  |      |
|---|--|------------|-------------|-------------|----------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>CINIZA Pipeline INC | Address (Give address to which approved copy of this form is to be sent)<br>Box 1887 Bloomfield NM 87412 |            |             |             |                                  |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                           | Address (Give address to which approved copy of this form is to be sent)                                 |            |             |             |                                  |      |
| If well produces oil or liquids, give location of tanks.  | Unit<br>A  | Sec.<br>22 | Twp.<br>31N | Rge.<br>15W | Is gas actually connected?<br>No | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

## V. COMPLETION DATA

|                                      |                             |                 |              |          |        |           |             |              |
|--------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well        | New Well     | Workover | Deepen | Plug Back | Some Res't. | Diff. Res't. |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |        |           |             |              |
| Elevations (DF, RKB, RT, CR, etc.)   | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |          |        |           |             |              |
| Perforations                         | Depth Casing Shoe           |                 |              |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |              |          |        |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        | DEPTH SET       | SACKS CEMENT |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |

## VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

MAY 03 1985  
OIL CON. DIV  
DIST. 2

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. L. (Signature)

M. J. L. (Title)

3-11-85 (Date)

## OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.