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APR 23 1990

Form 3100-3
December 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CON. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

H & S Production

3. Address and Telephone No.

P.O. BOX 800, DENVER COLORADO 80201 ATTN. JOHN HAMPTON RM.1846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 1190' FEL NE/NE Sec. 22, T31N, R15W

5. Lease Designation and Serial No.

14-20-60487

6. If Indian, Allottee or Tribe Name

Ute Mtn. Tribe

7. If Unit or CA Agreement Designation

8. Well Name and No.

Ute Mtn. Tribal #1A

9. API Well No.

not available

10. Field and Pool, or Exploratory Area

Verde/Gallup

11. County or Parish, State

San Juan, Nm

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Interm
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Amoco, as lessee of record, intends to P & A the subject well per the attached procedure. (H & S Production is the designated operator of this well.)

Re: BLM letter dated March 16, 1990 to Mr. R.N. Steinhour of Amoco.

Please contact Cindy Burton (303) 830-5119 if you have any questions pertaining to the above.

STIPULATIONS
ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
(This space for Federal or State office use)

Title

Sr. Staff Admin. Supv.

Date 4/20/90

Approved by

(s) Kent Hoffman

Title

ACTING
AREA MANAGER

Date APR 20 1990

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APR 5 1960

OIL COM. DIV.
DIST. 3

Plug and Abandonment Procedure
Ute Mountain Tribal #1A
19 April 1990

1. MIRUSU. NDWH. NUBOPE. TOH w/ rods & tubing if present.
2. TIH w/ workstring. Spot cement plug f/ TD to 2150' (80 cu. ft.).
3. Perforate four 1/2" holes at 1200'. Attempt to establish circulation through bradenhead. If circulation is not established, go to step 4. Circulate a surface plug through perforations at 1200' (980 cu. ft.). Go to step 5.
4. Squeeze a 100' plug into perforations at 1200 (77 cu. ft.). Perforate four 1/2 inch holes at 650'. Establish circulation between casing strings. Circulate a surface plug through perforations at 650' (556 cu. ft.).
5. NDBOPE. Cut off casing. Install PXA marker according to BLM and State requirements.
6. Turn well over to John Jenson for reclamation.
7. Rehabilitate surface according to BLM and State requirements.

Note: Use Class G neat cement.

UTE MOUNTIAN TRIBAL #1 - A
Location - 22A- 31N- 15W
Verde Gallup
Orig. Completion - 9/56
Last File Update - 4/90

MANCOS AT 1030

BOT OF 10.75 IN OD CSA 195
32.75 LB/FT, H40 CASING
W/200 SKS

GP AT 2248 4 SPF PERF 2243-2253

FRAC 40M GAL & 40M# SND
BOT OF 7 IN OD CSA 2254, 17 LB/FT
H40 CASING
FRAC 10M GAL & 10M# SND

TOTAL DPTH 2307 FT.



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 965
Farmington, New Mexico

April 17, 1956

Tennessee Gas Transmission Company
Box 1772
Casper, Wyoming

Re: Ute Mountain
14-20-604-87

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated April 14, 1956 covering your well No. 1 Ute Tribe Tract 15 in NE 1/4 sec. 22, T. 31 N., R. 15 W., N. M. P. M., San Juan County, New Mexico, Wildcat pool.

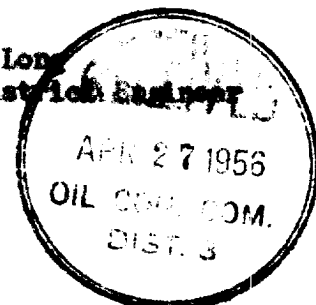
Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish copies of all logs.

Very truly yours,

Jerry W. Long
Acting District Engineer

JWL:ac
cc - Ute Agency



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Washington, D. C.
February 1, 1906

Mr. J. H. ...

Dear Sir:

...

...

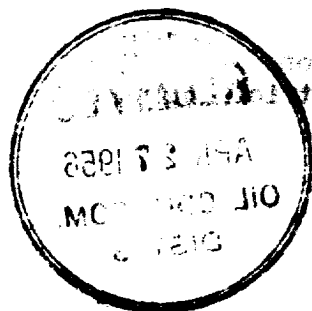
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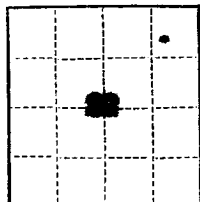
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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau 42-R358.3.
Approval expires 12-31-55.
Ute Mountain
Tribal Lands
Land Office
Contract 14-20-604-87
Lease No.
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ute Tribe Tract 15 April 14th, 1956
Well No. 1 is located 1190 ft. from {N} line and 1190 ft. from {E} line of sec. 22
SW 22 NE, Sec 22 T11N R12W R22W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

ILLEGIBLE

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location through the Torito Formation to an approximate total depth of 2600' as follows: Set 10-1/4", 30' casing to an approximate total depth of 200' and cement to surface with 200 sacks. Drill 8-1/4" hole to top of the Torito, run logs and set 7", 20' J-55 casing at 2600' : cement with 125 sacks. Drill out and core the Torito formation with crude oil.

All work to be done in accordance with the Rules and Regulations of the Department of the Interior Geological Survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **FERRELL GAS TRANSMISSION COMPANY**

Address **Box 1772**

Casper, Wyoming

Original Signed By:
PAT LAY

By **Pat Lay**
Title **District Superintendent**

CONDITIONS OF APPROVAL

#1 Ute Mountain Tribal A NENE 22-31N-15W

- 1) A surface plug shall be placed inside the 7 inch casing extending downward at least 50 feet from the casing cut-off point.
- 2) Notify BLM at (303)247-4082 24 hours prior to cementing operations.